State of New Mexico

Form C-101 Permit 17334

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	,,,	, ,
1.	Operator Name and Address	2. OGRID Number
YATES PI	25575	
6	erc a 7,7 3 3 7 1 4 5 5 7 5 5 7 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4 5 1 4	3. API Number
r	ICLESIA, NW 60210	30-015-34733
4. Property Code	5. Property Name	6. Well No.
12521	LOVING AIB STATE	005
	1. YATES PF A 4. Property Code	5 5 I

7. Surface Location

UL	L - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	И	16	23S	28E	N	330	S	1650	W	EDDY

8. Pool Information

LOVING	DELAWARE, SOUTH	40380
TO ATTAC	DELA WARE, 300 I H	1 40360

Additional Well Information

9. Work Type New Well	10. We	ll Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3028
14. Mühtiple N	5,000,000	osed Depth 300	16. Formation 17. Contractor Delaware		18. Spud Date
Depth to Ground v 40	vater		Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000
Pit: Liner: Symthetic 🔀 Closed Loop System	_	mils thick		rilling Method: esh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🕱

19. Proposed Casing and Cement Program

		Company of the Compan			8	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	9.625	36	300	575	0
Prod	7.875	5.5	15.5	6300	1300	0

Casing/Cement Program: Additional Comments

Yates Petroleum Comrporation proposes to drill/test the Deleware intermediate formations. Approximately 525' of surface casing will be set/cemented to shut off gravel and cavings. If commercial, production casing will be run/cemented; will perforate/stimulate as needed for production.

Proposed Blowout Prevention Program

		1 Toposca Dionoat I It	overmon riogram	
	Туре	Working Pressure	Test Pressure	Manufacturer
H	DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the be of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \(\sum_\), a general permit \(\omega \), or an (attached) alternative OCD-approved plan \(\sum_\).	Approved By: Bryan Arrant				
Printed Name: Electronically filed by dusty bean	Title: Geologist				
Title: Regulatory Tech	Approved Date: 3/28/2006 Expiration Date: 3/28/2007				
Email Address: dustyb@ypcnm.com					
Date: 3/28/2006 Phone: 505-748-4364	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 17334

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY.	ELL LOCATION AND ACK	EAGE DEDICATION FE.	A1			
1. API Number	2. Pool Code	l Name				
30-015-34733	40380	WARE, SOUTH				
4. Property Code	5. Property	6. Well No.				
12521	LOVING AIB STATE 005					
7. OGRID No.	8. Operato	9. Elevation				
25575	YATES PETROLEUM	YATES PETROLEUM CORPORATION 3028				

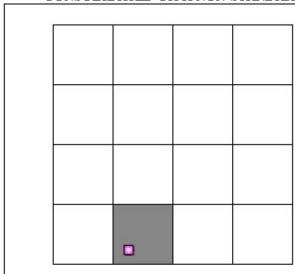
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	16	23S	28E		330	S	1650	w	EDDY

11. Bottom Hole Location If Different From Surface

		_	Dottom								
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
307000000000000000000000000000000000000	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E-Signed By: dusty bean Title: Regulatory Tech Date: 3/28/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 10/4/2005 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: LOVING AIB STATE #005

API: 30-015-34733

Created By	Comment	Comment Date
dustyb	Sources at YPC have relayed information to me that they believe there will not be enough H2S found from the surface to the Deleware formation to meet the OCD's minimum requirements for the submission of a contingency plan per rule 118.	3/28/2006
dustyb	MUD PROGRAM: 0-525' FW Gel/Paoer; 525'-6000' Brine; 6000'-TD SW Gel/Starch	3/28/2006
dustyb	BOP Program: A 3000# BOP will we installed on the 9.625" casing and tested daily for operational.	3/28/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: LOVING AIB STATE #005

API: 30-015-34733

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole 'fresh water' mud.
BArrant	Operator to set surface casing above the Salado formation, please refer to offset geology/e-logs for more information.
BArrant	Operator to submit h2s contingency plan per the rules and regulations of NMOCD Rule 118 before well is spudded.