State of New Mexico

Form C-101 Permit 25419

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number						
M	ACK ENERGY CORP	13837						
ΔD	PO BOX 960 TESIA , NM 882110960	3. API Number						
1110	113111, 11111 002110700	30-015-34741						
4. Property Code	5. Property Name	6. Well No.						
21044	CONTINENTAL A STATE	003						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	30	17S	29E	C	505	И	1902	W	EDDY

8. Pool Information

EMPIRE VESO	06310
EMPIRE, YESO	90210

Additional Well Information

	901		I I I I I I I I I I I I I I I I I I I	*****	(Vic	
9. Work Type New Well	10. Well Type OIL				12. Lease Type State	13. Ground Level Elevation 3645
14. Multiple	1000000	osed Depth	16. Formation	17. Contractor	18. Spud Date	
N	0	000	Yeso Formation		3/30/2006	
Depth to Ground v	water		Distance from nearest fresh water w	ell	Distance to nearest surface water	
115			> 1000		> 1000	
Pit: Liner: Synthetic 🗙	12	mils thick	Clay Pit Volume: 3000 bbls 1	Drilling Method:		
Closed Loop System	1	- 1/2		Fresh Water Brine	Diesel/Oil-based 🗌 Gas/Air 🛚	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	325	325	0
Int1	12.25	8.625	24	800	500	0
Prod	7.875	5.5	17	6000	1200	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 17 1/2 hole to 325', run 13 3/8 casing and cement. Drill a 12 1/4 hole to 800', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 6000' test Yeso formation, run 5 1/2 casing and cement. Note: On production string a fluid caliper will be run and will figure cement with 25% excess, attempt to circulate.

Proposed Blowout Prevention Program

1	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	2000	2000	

of my knowledge and belief.	tion given above is true and complete to the best ting pit will be constructed according to	OIL CONSERVATION DIVISION		
	neral permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronic	ally filed by Jerry Sherrell	Title: Geologist		
Title: Production Clerk		Approved Date: 3/28/2006	Expiration Date: 3/28/2007	
Email Address: jerrys@n	nackenergycorp.com			
Date: 3/28/2006	Phone: 505-748-1288	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 25419

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

YY	ELL LOCATION AND A	CKEAGE DEDICATION	JITLAI
1. API Number	2. Pool Code		3. Pool Name
30-015-34741	96210	EMPIRE; YESO	
4. Property Code	5. Prop	5. Property Name	
21044	CONTINEN	ITAL A STATE 003	
7. OGRID No.	8. Ори	ator Name	9. Elevation
13837	MACK EN	ERGY CORP	3645

10. Surface Location

Š	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	C	30	17S	29E		505	N	1902	W	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	30	17S	29E	C	330	N	1902	W	EDDY
007001000000	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code	15. Order No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 3/28/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 3/27/2006 Certificate Number: 12641

Permit Comments

Operator: MACK ENERGY CORP, 13837
Well: CONTINENTAL A STATE #003

API: 30-015-34741

Created By	Comment	Comment Date
DWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	3/14/2006

Permit Conditions of Approval

Operator: MACK ENERGY CORP, 13837
Well: CONTINENTAL A STATE #003

API: 30-015-34741

OCD Reviewer	Condition
IHArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.
BArrant	Operator to submit a directional drill plan before spudding well.