<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 26104

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	The oblicat, off the bit heric		
. Operator Name and Address	2. OGRID Number		
GRUY PETROLEUM MANAGEMENT CO.			
	3. API Number		
KVII40 , 12 /5014050/	30-025-37774		
5. Property Name	6. Well No.		
STATE 1	002		
	ROLEUM MANAGEMENT CO. PO BOX 140907 RVING , TX 750140907 5. Property Name		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	2	24S	34E	2	660	И	1980	E	LEA

8. Pool Information

ANTELOPE RIDGE MORROW (GAS) 7044	ANTELOPE RIDGE:MORROW (GAS)	70440
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Additional Well Information

9. Work Type New Well			11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3424
14. Mühtiple N	1000000	osed Depth 000	16. Formation Morrow	17. Contractor	18. Spud Date 4/1/2006
Depth to Ground to	water		Distance from nearest fresh water well > 1000	1	Distance to nearest surface water > 1000
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		illing Method: esh Water ⊠ Brine □ 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	1.5-51.5-17.11.1.5-7					the state of the s
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	490	0
Int1	12.25	9.625	40	5200	1200	0
Prod	8.75	5.5	17	14000	2140	4700

Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

	1 Toposcu Dionout I It	Troposea Biomode Frencion Frogram							
Туре	Working Pressure	Test Pressure	Manufacturer						
DoubleRam	5000	5000	Cameran						

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternative OCD-approved plan $\overline{\Box}$.	Approved By: Paul Kautz			
Printed Name: Electronically filed by Zeno Farris	Title: Geologist			
Title: Manager Operations Administration	Approved Date: 3/28/2006 Expiration Date: 3/28/2007			
Email Address: zfarris@magnumhunter.com				
Date: 3/28/2006 Phone: 972-443-6489	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 26104

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 3. Pool Name					
30-025-37774	70440	ANTELOPE RIDGE;MORROW (GAS)				
4. Property Code	5. Property	6. Well No.				
35538	STAT	E 1	002			
7. OGRID No.	8. Operator	r Name	9. Elevation			
162683	GRUY PETROLEUM M	IANAGEMENT CO.	3424			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
В	2	24S	34E	2	660	И	1980	E	LEA	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	cated Acres 0.16		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8		

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Zeno Farris

Title: Manager Operations Administration

Date: 3/28/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my heliat

and correct to the best of my belief.
Surveyed By: Gary Eidson

Date of Survey: 2/15/2006 Certificate Number: 12641

Permit Comments

Operator: GRUY PETROLEUM MANAGEMENT CO., 162683 Well: STATE 1 #002

API: 30-025-37774

Created By	Comment	Comment Date
ZFARRIS	7.11.7.1.11.1.11.11.11.11.11.11.11.11.11	3/28/2006
ZFARRIS	We have an agreement with Asher Enterprises to drill, complete and operate this well in the Morrow or Atoka formations.	3/28/2006
ZFARRIS	H2S statement e-mailed to Donna Mull on 2-28-06.	3/28/2006

Permit Conditions of Approval

Operator: GRUY PETROLEUM MANAGEMENT CO., 162683 Well: STATE 1 #002

30-025-37774 API:

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114