### State of New Mexico

#### Form C-101 Permit 26208

### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1.	Operator Name and Address OG RESOURCES INC	2. OGRID Number 7377		
<i>N</i>	PO BOX 2267 MIDLAND , TX 79702	3. API Number 30-015-34751		
4. Property Code 35559	5. Property Name PO B 1 FEE	6. Well No. 001H		

### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Н	1	16S	24E	16	3400	S	660	E	EDDY

### 8. Pool Information

COTTONWOOD CREEK; WC, WEST (GAS) 75260

### **Additional Well Information**

9. Work Type New Well	20100-10	ell Type 11. Cable/Rotary AS		12. Lease Type Private	13. Ground Level Elevation 3556
14. Montiple N	63000000000000000000000000000000000000	osed Depth 200	16. Formation Wolfcamp	17. Contractor	18. Spud Date
Depth to Ground water 100			Distance from nearest fresh water we 500	Distance to nearest surface water > 1000	
t: Liner: Synthetic X 12 mils thick Clay Pit Volume: 10300 bbls Drilling Method:  Closed Loop System Fresh Water Brine Diesel/Oil-based X Gas/Air					

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	7	23	950	450	0
Prod	6.125	4.5	11.6	8500	800	0

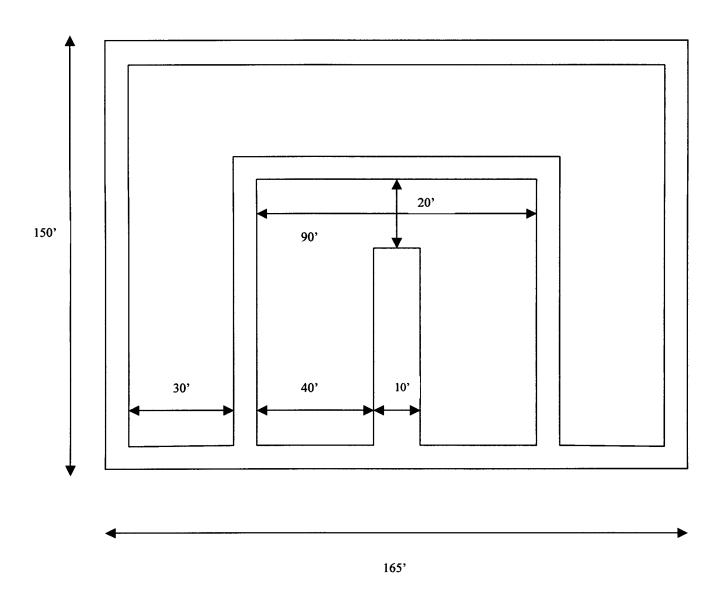
Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

2	T Toposca Dionoat T T	Cicitabil Liogianii		
Туре	Working Pressure	Test Pressure	Manufacturer	
DoubleRam	3000	3000	6	

of my knowledge and belief.	ation given above is true and complete to the best ling pit will be constructed according to	OIL CONSERVATION DIVISION		
	neral permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronic	ally filed by Mike Francis	Title: Geologist		
Title: ROW Agent		Approved Date: 3/30/2006	Expiration Date: 3/30/2007	
Email Address: mike_fra	ncis@eogresources.com			
Date: 3/29/2006	Phone: 4326863714	Conditions of Approval Atta	ched	

## New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls Approximate Outside Reserve Volume: 5800 bbls

<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210

Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

### **Energy, Minerals and Natural Resources** Oil Conservation Division

1220 S. St Francis Dr. **Santa Fe, NM 87505** 

### WELL LOCATION AND ACREAGE DEDICATION PLAT

0.00	ma a o cilitori i a inc	THE TOP DED TOTAL		
1. API Number	2. Pool Code	3. Poo	l Name	
30-015-34751	75260	EEK;WC, WEST (GAS)		
4. Property Code	5. Prope	6. Well No.		
35559	POB	001H		
7. OGRID No.	8. Opers	9. Elevation		
7377	EOG RESOURCES INC 3556			

#### 10. Surface Location

	TO DELLE DOUBLE										
3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	Н	1	16S	24E	16	3400	S	660	E	EDDY	ı

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	1	16S	24E	13	3400	S	660	W	EDDY
107111111111111111111111111111111111111	cated Acres	13. J	oint or Infill		14. Consolidation	Code		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

### OPERATOR CERTIFICATION

Form C-102

Permit 26208

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Mike Francis

Title: ROW Agent Date: 3/29/2006

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel Date of Survey: 3/7/2006 Certificate Number: 15079

## **Permit Comments**

Operator: EOG RESOURCES INC , 7377

Well: PO B 1 FEE #001H

API: 30-015-34751

Created By	Comment	Comment Date
dglanton	Plat, Detailed Casing, Mud, Cement, Drilling Plan and H2S letter will be forwarded via regular mail.	3/28/2006

# Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: PO B 1 FEE #001H

API: 30-015-34751

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Please notify OCD time of spud and time to witness the cementing to surface of all casing strings.
BArrant	Approval from Santa Fe is required providing another well in the same proation unit is drilled to produce from the same formation.