## State of New Mexico

Form C-101 Permit 26211

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

EOG RE	Name and Address SOURCES INC	2. OGRID Number 7377	
PO BOX 2267 MIDLAND , TX 79702		3. API Number 30-015-34754	
4. Property Code	5. Property Name	6. Well No.	
35560 PO C 1 FEE		002H	

#### 7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	1	16S	24E	P	760	S	660	E	EDDY

#### 8. Pool Information

COTTONWOOD CREEK; WC, WEST (GAS) 75260

#### Additional Well Information

	300	Ziddiwoldi i ch illioili	duoi:	9.9	
9. Work Type New Well	10. Well Typ GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3562	
14. Multiple 15. Proposed Depth N 5200		pth 16. Formation Wolfcamp	17. Contractor	18. Spud Date	
Depth to Ground 100	water	Distance from nearest fresh water > 1000	well	Distance to nearest surface water 750	
t: Liner: Synthetic D Closed Loop System		hick Clay Pit Volume: 10300 bbls		Diesel/Oil-based 🗙 Gas/Air	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	7	23	950	450	0
Prod	6.125	4.5	11.6	8493	800	0

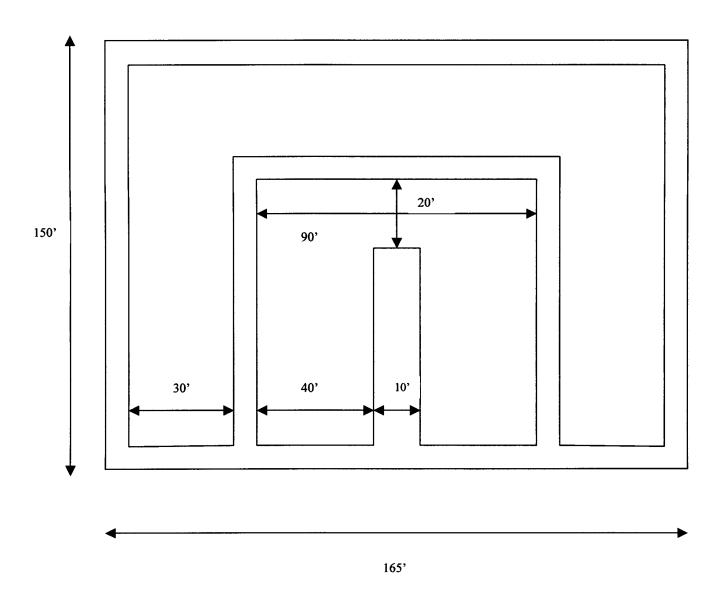
Casing/Cement Program: Additional Comments

Proposed Blowout Prevention Program

Troposed Biomode Trevention Trogram								
Туре	Working Pressure	Test Pressure	Manufacturer					
DoubleRam	3000	3000	C					

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERV	ATION DIVISION
	neral permit , or an (attached) alternative	Approved By: Bryan Arrant	
Printed Name: Electronic	ally filed by Mike Francis	Title: Geologist	
Title: ROW Agent		Approved Date: 3/30/2006	Expiration Date: 3/30/2007
Email Address: mike_fra	ncis@eogresources.com		
Date: 3/29/2006	Phone: 4326863714	Conditions of Approval Atta	ched

# New Mexico Double Horseshoe Reserve Pit Design



Approximate Inside Reserve Volume: 4500 bbls Approximate Outside Reserve Volume: 5800 bbls

<u>District I</u>

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

**Energy, Minerals and Natural Resources** 

Form C-102

Permit 26211

Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Poo	l Name
30-015-34754	75260	COTTONWOOD CRI	EEK;WC, WEST (GAS)
4. Property Code	5. Property Name		6. Well No.
35560	POC1FEE		002H
7. OGRID No.	8. Operator Name		9. Elevation
7377	EOG RESOURCES INC 3562		

#### 10. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
	P	1	16S	24E		760	S	660	E	EDDY	l

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	1	16S	24E	M	760	S	660	W	EDDY
10771107(5)37	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Mike Francis

Title: ROW Agent Date: 3/29/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel Certificate Number: 15079

Date of Survey: 3/7/2006

## **Permit Comments**

Operator: EOG RESOURCES INC , 7377

Well: PO C 1 FEE #002H API: 30-015-34754

Created By	Comment	Comment Date
dglanton	Plat, Detailed Casing, Mud, Cement, Drilling Plan and H2S letter will be forwarded via regular mail.	3/28/2006

# Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377 Well: PO C 1 FEE #002H

API: 30-015-34754

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	Please notify OCD time of spud & time to witness the cementing to surface of all casing strings.
BArrant	Approval from Santa Fe is required providing another well in same proration unit is drilled to produce from the same formation.