

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 29860

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-025-37530
1. Type of Well: ☐		5. Indicate Type of Lease P
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 605 21ST STREET NORTH , BIRMINGHAM , AL 352032707		7. Lease Name or Unit Agreement Name WEST LOVINGTON STRAWN UNIT
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>32</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County		8. Well Number 022
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3990 GR.		9. OGRID Number 162928
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached TD of 4,717' in the 11" hole @ 5:30 a.m., 5/7/06.

Ran a total of 103 jts of 8-5/8" R-3 csg totaling 4,723' set @ 4717'. Total of 10 centralizers used. Cemented w/1700 sacks of 35/65 POZ "C" cmt, yield of 2.10. Tailed w/200 sacks of Class "C" cmt, yield of 1.35. Total of both slurries was 3,838 ft3. Plug was down w/1,000-1400# @ 10:30 p.m. 5/7/06. No cement circulated. Ran a TS & found TOC @ 320'. Test the casing to 200# low & 2M high. 4/26/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Opth	Pres Held	Pres Drop	Open Hole
04/27/06	Surf	FreshWater	17.5	13.375	48	H-40	0	417	500	1.36	C				
05/07/06	Int1	Brine	11	8.625	32	HCK-55	320	4717	1700	2.1	35/65 POZ				
05/07/06	Int1	Brine	11	8.625	32	HCK-55	320	4717	200	1.35	"C"				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Production Assistant

DATE 5/11/2006

Type or print name Vicki Donaghey

E-mail address vdonaghe@energen.com

Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Paul Kautz

TITLE Geologist

DATE 5/12/2006 7:40:50 AM