

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 29968

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ☐		WELL API NUMBER 30-025-37362
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
2. Name of Operator ENERGEN RESOURCES CORPORATION		7. Lease Name or Unit Agreement Name TEXAS DEEP STATE
3. Address of Operator 605 21ST STREET NORTH, BIRMINGHAM, AL 352032707		8. Well Number 001
4. Well Location Unit Letter <u>F</u> : <u>1810</u> feet from the <u>N</u> line and <u>2210</u> feet from the <u>W</u> line Section <u>3</u> Township <u>15S</u> Range <u>33E</u> NMPM Lea County		9. OGRID Number 162928
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4194 GR.		10. Pool name or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Drill out DV tool @ 10,209' down to 10,211'. RIH to 10,216', circulated hole clean. RIH w/375 jts of 2-7/8" tbg & tagged-up @ 12,063'. Drilled soft cmt down to plug @ 12,067'. POOH w/378 jts of tbg. RIH w/ BHA & 379 jts tbg to 12,182' Drilled remaining cmt from 12,182' to 12,197'. RIH to 12,212 & circulated hole clean. Drilled additional cmt from 12,215 to 12,290'. Clean out open hole. RIH & tagged up @ 13,523'. Washed & rotated to original TD of 13,543'. Run 4" liner from 12,045-13,542'. Plug was down @ 11:28p.m. 5/9/06. 9hr SICP/SITP was 450#. 1/25/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
01/25/06	Surf		17.5	13.375	48	H-40	0	412	700	1.36	C				Y
02/23/06	Int1		12.25	9.625	40	HCK-55	0	5867	2200	2.12	35/65 POZ				
02/23/06	Int1		12.25	9.625	40	HCK-55	0	5867	600	1.93	35/65 POZ				
02/23/06	Int1		12.25	9.625	40	HCK-55	0	5867	200	1.35	Class C				
04/21/06	Prod		7.875	5.5	17	HCL-80	320	12188	1700	2.17	PVL				
04/21/06	Prod		7.875	5.5	17	HCL-80	320	12188	300	1.33	50/50 POZ				
04/21/06	Prod		7.875	5.5	17	HCL-80	320	12188	100	1.18	"H"				
05/10/06	Liner1		5.5	4	11.6	L-80	12045	13542	700	1.33	50/50 POZ				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .

SIGNATURE Electronically Signed TITLE Production Assistant DATE 5/15/2006
Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Paul Kautz TITLE Geologist DATE 5/16/2006 9:28:39 AM