<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

Date: 5/18/2006

Phone: 918-295-1673

State of New Mexico

Form C-101 Permit 30446

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

				ne and Address NERGY CO.	2. OGRID Number				
				H STREET					37
		•	TULSA, C	OK 74103	3. API Number				
					30-025-37870				
	Property Code						. Well No.		
	35704	- 33		CAUDILL NOR	TH 5 FEE CO	M			001
				7. Surface	Location				1
UL - Lot		Township	33 I			ine	Feet From	E/W Line	County
P	5	15S	36E	. P 66	0 S		660	E	LEA
				8. Pool Int	formation				
.USTIN;	MORROW, S	OUTHW	EST (GAS)					96
				Additional Wei	ll Informat	ion			
	k Type	10. Well	800.560 h	11. Cable/Rota	ry	54000	Lease Type	13. Grou	nd Level Elevation
New	Well	GA	.S			Private		3929	
14. B	Hultiple	15. Propos	sed Depth	16. Formati	on	17. Contractor		18. Spud Date	
И				Morrow	<i>r</i> .			7/15/2006	
Depth to Ground water Distance from ne				Distance from neare	st fresh water wel	п		Distance to	nearest surface water
85			545000000000000000000000000000000000000	tea maranasanasana	\$40.500,500.000.0	1700.00			
Pit: Liner: Synthetic Closed Loop System 🗙			mils thick	Clay Pit Volume:		rilling M resh Wat		Diesel/Oil-base	d □ Gas/Air □
			19.	Proposed Casing a	nd Cement	t Prog	ram	-100	
Туре	Hole Size	Casing T		Casing Weight/ft			Sacks of C	ement	Estimated TOC
Surf	17.5	13.33	75	48	600		600		0
Int1	12.25	9.62	5	40	4750 160			0	
Prod	8.75	5.5		17	13150	0	2400		4000
			Casing	/Cement Program	: Additiona	ıl Con	nments		
				1 Dl 1 D					
	Tume	23		roposed Blowout P				М	anufacturer
D	Type oubleRam			roposed Blowout P king Pressure 5000		Progra		22 2222	anufacturer Cameran
D	Type oubleRam			king Pressure		st Press		22 2222	anufacturer Cameran
hereby cert f my know further co	oubleRam ify that the infor ledge and belief. atify that the d	rilling pit w	Worl	king Pressure 5000 see and complete to the best curted according to	Te	st Press 5000			Cameran
hereby cert frny know further ce IMOCD gr	oubleRam ify that the infor ledge and belief. atify that the d	rilling pit w	Worl	king Pressure 5000	Te	st Press 5000	sure NSERVA'		Cameran
hereby cert f my know further co IMOCD gr ICD-appro	oubleRam ify that the infor ledge and belief. atify that the duidelines [, a_;	rilling pit w general per	Word n above is tru all be consti	king Pressure 5000 se and complete to the best curted according to a (attached) alternative	Te	st Press 5000 . COl	sure NSERVA'		Cameran
hereby cert f my know further co IMOCD g OCD-appro Printed N	oubleRam ify that the infor ledge and belief, artify that the d idelines [, a ; oved plan [. [ame: Electror	rilling pit w general per	Word n above is tru all be consti	king Pressure 5000 se and complete to the best curted according to a (attached) alternative	OII Approved By	st Press 5000 C COI r: Paul jist	NSERVA'	TIO NOIT	Cameran
hereby cert of my know of further co NMOCD gr DCD-appr Printed N Title: Ma	oubleRam ify that the infor ledge and belief, artify that the d idelines [, a ; oved plan [. [ame: Electror	rilling pit w general pern nically filed	Worl a above is tre all be constrait —, or an	king Pressure 5000 se and complete to the best curted according to a (attached) alternative	Te OII Approved By Title: Geolog	st Press 5000 C COI r: Paul jist	NSERVA'	TIO NOIT	Cameran VISION

Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 30446

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

4.7.7				
1. API Number	2. Pool Code	. Pool Name		
30-025-37870	96664	AUSTIN;MORROW, SOUTHWEST (GAS		
4. Property Code	5. Prope	rty Name	6. Well No.	
35704	CAUDILL NOR	001		
7. OGRID No.	8. Opera	tor Name	9. Elevation	
215099	CIMAREX E	ENERGY CO.	3929	

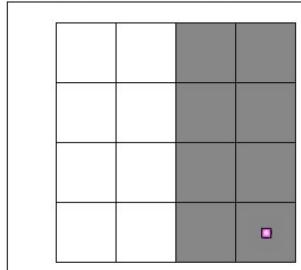
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	5	15S	36E		660	S	660	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	Township Range		Lot Idn Feet From		N/S L	ine	Feet From	E/W Line	County	
0.7514783	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sharon LaValley

Title: Manager Date: 5/18/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 5/9/2006 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO., 215099
Well: CAUDILL NORTH 5 FEE COM #001

API: 30-025-37870

Created By	Comment	Comment Date
ZFARRIS1	C-144 and H2S Statement will be emailed to Donna Mull.	5/18/2006

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO., 215099
Well: CAUDILL NORTH 5 FEE COM #001

API: 30-025-37870

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines