

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CHEVRON U S A INC 11111 S WILCREST HOUSTON , TX 77099		2. OGRID Number 4323
		3. API Number 30-025-37887
4. Property Code 29920	5. Property Name C H WEIR B	6. Well No. 013

7. Surface Location

UL - Lot O	Section 11	Township 20S	Range 37E	Lot Idn O	Feet From 990	N/S Line S	Feet From 2310	E/W Line E	County LEA
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8. Pool Information

MONUMENT,TUBB	47090
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3574
14. Multiple N	15. Proposed Depth 7100	16. Formation Tubb	17. Contractor	18. Spud Date
Depth to Ground water 50		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 20 _____ mils thick Clay <input type="checkbox"/> Pit Volume: 4106 _____ bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	500	310	
Int1	11	8.625	32	2800	875	
Prod	7.875	5.5	17	7100	1050	

Casing/Cement Program: Additional Comments

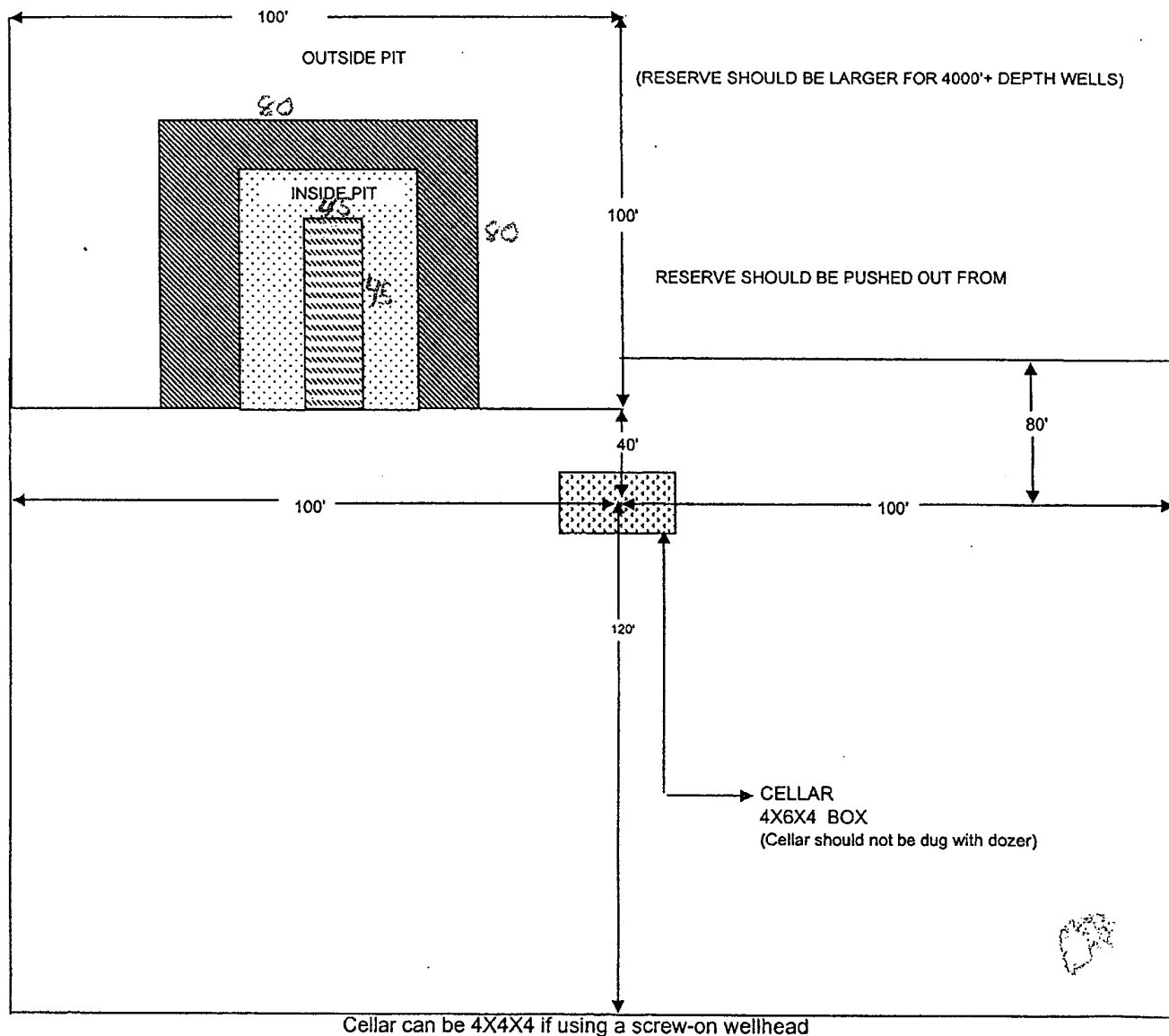
14 3/4" HOLE TO 500'. SET 11 3/4", 42#, H-40 CSG & CMT TO SURF, CL C W/2% CACL2, DENSITY = 14.8, YIELD = 1.34 CF/SX 11" HOLE TO 2800. SET 8 5/8", 32#, J-55 CSG & CMT TO SURF, CL C W/5% SALT, 4% GEL, 0.1 PPS FLOCELE, 13.5 DENSITY, 1.78 YIELD, & CL C W/2% CACL2, 0.1 PPS FLOCELE, 14.2 DENSITY, 1.48 YIELD 7 7/8" HOLE TO 7100. SET 5 1/2" 17#, K-55 CSG & CMT, 35-65 POZ CL C W/6% GEL, 5% SALT, 0.4% FLAC, 1/4 PPS FLOCELE, 12.4 DENSITY, 2.15 YIELD, 50:50 POZ CL C W/2% GEL, 5% SALT, 1/4 PPS FLOCELE, 14.2 DENSITY, 1.35 YIELD

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> . Printed Name: Electronically filed by Denise Pinkerton Title: Regulatory Specialist Email Address: leakejd@chevron.com Date: 5/23/2006	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
	Title: Geologist	
	Approved Date: 5/26/2006	Expiration Date: 5/26/2007
	Conditions of Approval Attached	

Rig 22
CapStar Drilling, Inc.
LOCATION SPECIFICATIONS
FOR STEEL PITS



State of New Mexico

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 47090	Pool Name MONUMENT TUBB
Property Code	Property Name WEIR CH B	Well Number 13
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3574'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	20-S	37-E		990	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Denise Pinkerton</i> 5-23-06 Signature Date DENISE PINKERTON Printed Name
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 05, 2006 Date Surveyed MR Signature & Seal of Professional Surveyor <i>GARY A. ELDSON</i> 4/12/06 06.11.0599 Certificate No. GARY ELDSON 12641

Permit Conditions of Approval

Operator: CHEVRON U S A INC , 4323

Well: C H WEIR B #013

API: 30-025-37887

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114