State of New Mexico

Form C-101 Permit 31591

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THE DECEMBER OF THE PROPERTY O				
Operator Name and Address	2. OGRID Number			
BOLD ENERGY, L.P.				
415 WEST WALL MIDLAND , TX 79701				
				5. Property Name
EZEKIEL STATE	001			
	Operator Name and Address 3OLD ENERGY, L.P. 415 WEST WALL MIDLAND, TX 79701 5. Property Name			

7. Surface Location

3	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	E	4	16S	35E	13	1650	N	980	W	LEA

8. Pool Information

TOWNSEND;MORROW (GAS)	86400
10 Hibbarb Andraco II (Olib)	00,00

Additional Well Information

	37%		Traditional Trade Trade Trade	2021	7.0
9. Work Type New Well	23.433.00	ell Type AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4025
14. Multiple 15. Proposed Depth		d Depth 16. Formation 17.		18. Spud Date	
N	1	2000	Morrow	No. 645	6/2/2006
Depth to Ground	water		Distance from nearest fresh water we	11	Distance to nearest surface water
56			> 1000		> 1000
it: Liner: Synthetic	X 12	mils thick		rilling Method:	SE ANNASSE NOSEZAKO POSEZO
Closed Loop Syste	m		F	resh Water 🔀 Brine 🗀 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.38	48	450	400	
Int1	11	8.58	32	4530	1350	
Prod	7.78	4.5	13.5	12000	2200	4300

Casing/Cement Program: Additional Comments

Drill 17 1/2" hole to 450' using FW spud mud. Set 13 3/8" casing and cement to surface w/400 sx Class "C"w/2% CaC12. If necessary, uise 1" tbg for top job to bring cement to surface. Install BOP and test BOP & csg to 1000 psi. Drill 11" hole to 4530' w/brine and sweeps. Set 8 5/8" casing and cement with 1150 sx 50:50 Poz, class "C" w/10% gel, 1.5% salt, 0.1 FLA, 0.2% dispersant, 0.2% antifoamer and 0.1 pps of cell-flake/sk followed by 200 sx Class "C" neat. If necessary use 1" tbg for tob job to bring cement to surface. Installnad test BOP to 3000' psi, test casing to 1500 psi. Drill 7 7/8" hole to 9500' w/FW & cut brine and from 9500' to 12,000' TD w/Cut Brine/Polymer & Starch, adjusting MW-VIS-WI as needed to maintain hole stability and well control (expected max MW = 8.4-9.0) Run open hole logs and set 4 1/2" production casing at TD and cement with 1350 Sx 50:50 POZ-Class "H" retarder. (note adjusts due to actual hole conditions may be made; slurry volumes and additives

Proposed Blowout Prevention Program

Туре	Type Working Pressure Test Pressure		Manufacturer
Annular	5000	5	unknown
DoubleRam 10000		10	unknown

I hereby certify that the information git of my knowledge and belief. I further certify that the drilling pit	ven above is true and complete to the best.	OIL CONSERVATION DIVISION		
	smit , or an (attached) alternative	Approved By: Paul Kautz		
Printed Name: Electronically fil	ed by Peggy Kerr	Title: Geologist		
Title: Vice President		Approved Date: 6/9/2006	Expiration Date: 6/9/2007	
Email Address: peggy.kern@bo	denergy.com	8		
Date: 6/6/2006	Phone: 432-686-1100	Conditions of Approval Attac	hed	

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

IPA	Number		1	Pool Code Pool Name					
Property (Code		Property Name Well Number					ımber	
					EZEKIEL STA	ATE		1	
OGRID No	1.				Operator Nam	.e		Elevat	ion
					BOLD ENER	GY		404	0,
		Surface Location							
UL or lot No.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 5	4	16 S	35 E		1650	NORTH	980	WEST	LEA
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot (dn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Dedicated Acres Joint or Infill Consolidation Code Order No.								
						UNTIL ALL INTER			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

-1650'	 			OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beltef.
LOT 4	LOT 3 	LOT 2	LOT 1	Signature
980'	 			Printed Name
LAT.: N32*57'42.9" LONG.: W103*28'05.6" (NAD-83)	 			Title Date
LOT 5	 	LOT 7	LOT 8	SURVEYOR CERTIFICATION
	 			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my bekief.
LOT 12	 _{LOT 11} 	LOT 10	LOT 9	Date Surveyed Signature Sail of Professional Surveyor
	 			Certificate No. Cary L. Jones 7977
1/4 COR LOT 13	LOT 14	LOT 15	LOT 16 COR	Basin surveyS

Permit Comments

Operator: BOLD ENERGY, L.P., 233545
Well: EZEKIEL STATE #001

API: 30-025-37919

Created By	Comment	Comment Date
pkautz	operator reported depth to ground wate of 600 ft. State engineers indicates depth to ground water of 56 ft	6/6/2006

Permit Conditions of Approval

Operator: BOLD ENERGY, L.P., 233545 Well: EZEKIEL STATE #001

API: 30-025-37919

OCD Reviewer	Condition	
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines	
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114	