

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 30462

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33632
1. Type of Well:G		5. Indicate Type of Lease S
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No.
3. Address of Operator 3401 E. 30TH ST , FARMINGTON , NM 87402		7. Lease Name or Unit Agreement Name FARMINGTON COM
4. Well Location Unit Letter <u>N</u> : <u>770</u> feet from the <u>S</u> line and <u>1935</u> feet from the <u>W</u> line Section <u>36</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well Number 001F
		9. OGRID Number 14538
		10. Poolname or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6043 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

see attachments

See Attached

5/6/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Prod		7.875	4.5	10.5	J55	15	6933	1160						
	Surf		12.25	7	24	H40	15	314	332						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Specialist

DATE 5/31/2006

Type or print name Joni Clark

E-mail address jclark@br-inc.com

Telephone No. 505-326-9701

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 6/13/2006 1:19:58 PM

Farmington Com #1F

30-045-33632

Sec. 36 T31N R13W

770'FSL & 1395'FWL

Unit N (SESW)

5/6/06 RIH w/7 7/8" bit & tagged cmt @ 260'. 5/17/06 D/O cmt & ahead to 6935'. Circulate hole. 5/18/06 RIH w/106jts of 4 1/2" 10.5# J55 ST&C csg set @ 6933'. Pumped preflush of 10bbls FW, 10bbls mud, 10bbls FW. 1st stage: Cemented w/489sxs(968cu-178bbls)Prem lite cmt w/3% CaCl₂, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL62, .3% CD32. Circulated 50bbls of cmt to surface. 2nd Stage: Cemented w/671sxs(1429cu-255bbls)Prem lite w/3% CaCl₂, .25pps Cell-o-Flake, 1% FL52, 6.25pps LCM1, .3% CD32. Circulated 10bbls of cmt to surface. ND BOPE. RD Rig released @ 0800hrs 5/18/06.