State of New Mexico

Form C-101 Permit 28116

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	CILICUIT TO DRIED, RE-ENTER, DELL'EN	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	l. Operator Name and Address	2. OGRID Mumber 25575		
YATES I	PETROLEUM CORPORATION			
	105 S 4TH ST ARTESIA , NM 88210	3. API Number		
	11112011,111100110	30-015-34942		
4. Property Code	5. Property Name	6. Well No.		
35757	IVEY BFV	001		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	4	19S	26E	P	660	S	850	E	EDDY

8. Pool Information

WC: MISSISSIPPIAN GAS	97338

Additional Well Information

	501		23ddiaddiai 11ch illioilla	LUIDIL	(10)	
9. Work Type New Well	35033000	il Type AS	95.5cs ASSESSMENT		13. Ground Level Elevation 3345	
14. Montiple N	1000000	osed Depth 1650	16. Formation Chester	17. Contractor	18. Spud Date	
Depth to Ground	water		Distance from nearest fresh water v > 1000	vell	Distance to nearest surface water > 1000	
<u>Pit:</u> Liner: Synthetic D Closed Loop System	_	mils thick		Drilling Method: Fresh Water Brine	Diesel/Oil-based 🔀 Gas/Air 🗀	

19. Proposed Casing and Cement Program

	C 1551511111550	A STATE OF THE STA			— ———	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	850	450	0
Int1	12.25	9.625	36	1500	675	0
Prod	8.75	5.5	15.5	9650	2600	700

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Wildcat Mississippian and intermediate formations. Approximately 850' of surface casing will be set/cemented to shut off gravel and cavings. If commercial, production casing will be run/cemented; will perforate/stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best t will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines 🗐 a general po OCD-approved plan 🗀	ermit 🔀, or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronically fil	ed by dusty bean	Title: Geologist				
Title: Regulatory Tech		Approved Date: 6/16/2006	Expiration Date: 6/16/2007			
Email Address: dustyb@ypcnr	n.com					
Date: 6/2/2006	Phone: 505-748-4364	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 28116

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LLL LOCATION AND ACI	ZIOL DEDICATION I	4211		
1. API Number	2. Pool Code	ool Name			
30-015-34942	97338	SSIPPIAN GAS			
4. Property Code	5. Property Name		6. Well No.		
35757	IVEY BI	IVEY BFV			
7. OGRID No.	8. Operator	8. Operator Name			
25575	YATES PETROLEUM	CORPORATION	3345		

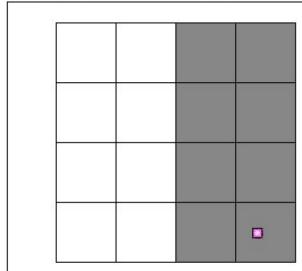
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	4	19S	26E		660	S	850	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.755.0755	cated Acres 3.07		13. J	oint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: dusty bean Title: Regulatory Tech Date: 6/2/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 2/2/2005 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: IVEY BFV #001

API: 30-015-34942

Created By	Comment	Comment Date
DCAFFALL	Sources at YPC have relayed information to me that they believe there will not be enough H2S found from the surface to the Chester formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	5/8/2006
DCAFFALL	MUD PROGRAM: 0-550' FW Gel/Spud Mud; 550' — 1500' FW; 1500' - 8300' Cut Brine; 8300'— TD Salt Gel/Starch.	5/8/2006
DCAFFALL	Mud Program correction: 0-850 FW Gel/Spud Mud; 850'-1500 FW;	6/2/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: IVEY BFV #001

API: 30-015-34942

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface and intermediate hole with fresh water mud.
BArrant	Please notify OCD time of spud and time to witness the cementing of the surface and intermediate casing.