State of New Mexico

Form C-101 Permit 32618

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IM I DI CIIII OI I OIL	THE DESIGNATION OF THE PROPERTY OF THE PROPERT						
1.	Operator Name and Address	2. OGRID Number					
MA	14049						
A.D	PO BOX 227 ARTESIA , NM 882110227						
niv	11ESIA , 19101 602110227	30-015-34959					
4. Property Code	5. Property Name	6. Well No.					
35761	PETROLEUM JLE STATE COM	001					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	32	18S	30E	В	660	N	1980	E	EDDY

8. Pool Information

TURKEY TRACK; MORROW, NORTH (GAS)

86500

Additional Well Information

9. Work Type New Well	10. Well GA		12. Lease Type State	13. Ground Level Elevation 3420	
14. Multiple 15. Propose N 1230			16. Formation 17. Contractor Morrow		18. Spud Date 7/20/2006
Depth to Ground v 250	water		Distance from nearest fresh water v > 1000	well	Distance to nearest surface water > 1000
Pit: Liner: Symthetic X Closed Loop System	_	mils thick	Clay Pit Volume: 3000 bbls	Drilling Method: Fresh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

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Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	400	0
Int1	12.25	9.625	36	3400	800	0
Prod	7.875	5.5	17	12300	600	4000

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 400 ft with fresh water, run 48 lb H-40 13 3/8 inch csg and set at 400 ft with 400 sx cmt, circ to surface; drl 12 1/4 inch hole to 3400 ft with brine water, run 36 lb J-55 9 5/8 inch csg and set at 3400 ft with 800 sx cmt, circ to surface; drl 7 7/8 inch hole to 12300 ft with cut brine water, run 5 1/2 inch 17 lb S95/P110 csg and set at 12300 ft with 600 sx cmt, 200° above all oil & gas zones.

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complet of my knowledge and belief. I further certify that the drilling pit will be constructed according	OIL COMBERGATION DIVISION
NMOCD guidelines \Box , a general permit X , or an (attached) ab OCD-approved plan \Box .	Approved By: Bryan Arrant
Printed Name: Electronically filed by Diana Briggs	Title: Geologist
Title: Production Analyst	Approved Date: 6/20/2006 Expiration Date: 6/20/2007
Email Address: production@marbob.com	
Date: 6/20/2006 Phone: 505-748-3303	Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 32618

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

			<u> </u>
1. API Number	2. Pool Code		3. Pool Name
30-015-34959	86500	TURKEY TRACK	:MORROW, NORTH (GAS)
4. Property Code	5. Prop	erty Name	6. Well No.
35761	PETROLEUM.	ILE STATE COM	001
7. OGRID No.	8. Oper	ator Name	9. Elevation
14049	MARBOB E	NERGY CORP	3420

10. Surface Location

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UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County]
В	32	18S	30E	В	660	И	1980	E	EDDY	l

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	ated Acres		13. 1	Toint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst Date: 6/20/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 5/25/2006 Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP, 14049
Well: PETROLEUM JLE STATE COM #001

API: 30-015-34959

Created By	Comment	Comment Date
CONTRACTOR	We plan to complete this well in the Morrow and do not anticipate cutting any formations during drilling that contain H2S gas. Therefore we do not believe an H2S contingency plan is necessary.	6/19/2006

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP, 14049
Well: PETROLEUM JLE STATE COM #001

API: 30-015-34959

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.