State of New Mexico

Form C-101 Permit 36110

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address ARBOB ENERGY CORP	2. OGRID Number 14049
	PO Box 227 Artesia , NM 88211	3. API Number 30-025-38065
4. Property Code 35922	5. Property Name ITCH STATE	6. Well No. 001

7. Surface Location

τ	Π - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	С	23	18S	33E	C	865	N	1650	W	LEA

8. Pool Information

MESCALERO ESCARPE;BONE SPRING 45793

Additional Well Information

	563		TRANSPORT TO THE TRANSPORT	2021	(16)
9. Work Type 10. Well Type New Well OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3893	
14. Multiple 15. Proposed Depth N 9200		16. Formation 2nd Bone Spring Sand	17. Contractor	18. Spud Date 9/15/2006	
Depth to Ground	water		Distance from nearest fresh water we > 1000	in [Distance to nearest surface water > 1000
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		orilling Method: Fresh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	1.5-51.5-17.11.1.5-7				-	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	350	0
Int1	12.25	8.625	32	1550	700	0
Int1	12.25	8.625	32	3050	700	0
Prod	7.875	5.5	17	9200	700	200

Casing/Cement Program: Additional Comments

We propose to drill 17 1/2 inch hole to 300 ft with fresh water, run 48 lb H-40 13 3/8 inch csg and set at 300 ft with 300 sx cmt, circ to surface; drl 12 1/4 inch hole to 1550 ft with fresh water then down to 3050 ft with brine water, run 32 lb J-55 8 5/8 inch csg and set at 3050 ft with 700 sx cmt, circ to surface; drl 7 7/8 inch hole to 9200 ft with cut brine water, run 5 1/2 inch 17 lb J-55/N80 csg and set at 9200 ft with 700 sx cmt, 200° above all oil & gas zones.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

of my knowledge and belief.	on given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines, a gene OCD-approved plan	ral permit X, or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronical	ly filed by Diana Briggs	Title: Geologist	107			
Title: Production Analyst	20 20 20 20 20 20 20 20 20 20 20 20 20 2	Approved Date: 8/15/2006	Expiration Date: 8/15/2007			
Email Address: production	@marbob.com					
Date: 8/15/2006	Phone: 505-748-3303	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 36110

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38065	2. Pool Code 45793	3. Pool Name MESCALERO ESCARPE;BONI	E SPRING
4. Property Code	5. Proper	ō	
35922 7. OGRID No.	ITCH S		7.7
14049	MARBOB EN		93

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	23	18S	33E	С	865	И	1650	w	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107574755	ated Acres .00		13. 1	foint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diana Briggs Title: Production Analyst

Date: 8/15/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/1/2006 Certificate Number: 12641

Permit Comments

Operator: MARBOB ENERGY CORP , 14049
Well: ITCH STATE #001

30-025-38065 API:

Created By	Comment	Comment Date
pkautz	minimum setting depth surface casing in Lea Co is 350'	8/15/2006

Permit Conditions of Approval

Operator: MARBOB ENERGY CORP, 14049
Well: ITCH STATE #001

API: 30-025-38065

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	prior to any pit construction notify Gary Wink at 505-393-6161 ext 114