State of New Mexico

Form C-101 Permit 35668

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	TERMIT TO DRIBE, RE-EVIER, DEEL EV,			
	. Operator Name and Address	2. OGRID Number		
YATES I	PETROLEUM CORPORATION	25575		
	105 S 4TH ST ARTESIA , NM 88210	3. API Number		
	111111111111111111111111111111111111111	30-015-35093		
4. Property Code	5. Property Name	6. Well No.		
22552	JACQUE AQJ STATE	011		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	34	215	31E	F	1650	И	1650	W	EDDY

8. Pool Information

LOST TANK: DELAWARE, WEST	96582

Additional Well Information

9. Work Type New Well	2003	il Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3472
14. Multiple N	le 15. Proposed Depth 8250		16. Formation Bone Spring	17. Contractor	18. Spud Date 8/8/2006
Depth to Ground 630	water		Distance from nearest fresh water we > 1000	11	Distance to nearest surface water > 1000
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		rilling Method: resh Water Brine 1	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

	P 1 5 5 1 5 1 2 1 1 1 5 5 5 5 5 5 5 5 5 5	A STATE OF THE STA				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	850	670	0
Int1	11	8.625	32	4100	1120	0
Prod	7.875	5.5	15.5	8250	950	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Bone Spring and intermediate formations. Approximately 850' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ion given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelinesa gene OCD-approved plan	eral permit X, or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronical	lly filed by Shirley Pruitt	Title: Geologist				
Title:		Approved Date: 8/17/2006	Expiration Date: 8/17/2007			
Email Address: shirleyp@	ypcnm.com					
Date: 8/7/2006	Phone: 505-748-4356	Conditions of Approval Attac	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 35668

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	LILI LOCATION AND ACI	LAGE DEDICATION	1221		
1. API Number	2. Pool Code	Pool Name			
30-015-35093	96582	DELAWARE, WEST			
4. Property Code	5. Property Name		6. Well No.		
22552	JACQUE AC	011			
7. OGRID No.	8. Operato	8. Operator Name			
25575	YATES PETROLEUN	3472			

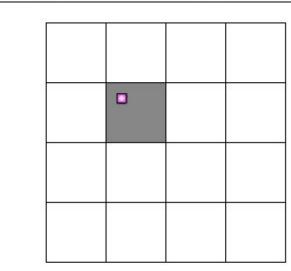
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	34	215	31E		1650	N	1650	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 8/7/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 8/4/2006 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575
Well: JACQUE AQJ STATE #011
API: 30-015-35093

Created By	Comment	Comment Date
DCAFFALL	Mud Program: 0-850' Fresh Water/Gel; 850' - 4100' Brine; 4100' - 8250' Fresh Water	8/7/2006
DCAFFALL	BOPE Program: A 3000# BOPE will be installed on the 8 5/8" casing and tested daily.	8/7/2006
DCAFFALL	Potash Waiver will be submitted manually	8/7/2006
DCAFFALL	H2S Contingency plan will be submitted manually	8/7/2006

Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION, 25575 Well: JACQUE AQJ STATE #011 API: 30-015-35093

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Well location lies in R-111-P. Operartor to comply with all rules and regulations.
BArrant	Please notify OCD time of spud and time to witness the cementing to surface of all casing strings.