#### State of New Mexico

Form C-101 Permit 36134

#### **Energy, Minerals and Natural Resources**

### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IN I DI CITITOTI I OIL	The state of the s	The oblicity off the first		
1.	Operator Name and Address	2. OGRID Number		
YATES PI	TROLEUM CORPORATION	25575		
	105 S 4TH ST ARTESIA , NM 88210	3. API Number		
r	ICLESIA , NW 00210	30-015-35094		
4. Property Code	5. Property Name	6. Well No.		
35937	CANYON BJK STATE	001		

#### 7. Surface Location

UL - L	t Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	1	25S	29E	1	330	N	330	E	EDDY

#### 8. Pool Information

WILDCAT; BONE SPRING 96403
----------------------------

#### Additional Well Information

	961		THE THE THE	12021	10.6	
9. Work Type 10. Well Type New Well OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3140		
14. Mõultiple N	10000000	osed Depth 300	16. Formation Bone Spring	17. Contractor	18. Spud Date 8/15/2006	
Depth to Ground water 30			Distance from nearest fresh water w > 1000	ell	Distance to nearest surface water > 1000	
Pit: Liner: Synthetic D Closed Loop Syster	_	mils thick		Drilling Method: Fresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙	

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	625	
Int1	11	8.625	24	3150	875	
Prod	7.875	5.5	15.5	9300	1300	

#### Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Bone Spring and intermediate formations. Approximately 600' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines a ge OCD-approved plan	neral permit X, or an (attached) alternative	Approved By: Bryan Arrant			
Printed Name: Electronic	ally filed by Shirley Pruitt	Title: Geologist			
Title:		Approved Date: 8/17/2006	Expiration Date: 8/17/2007		
Email Address: shirleyp(	@ypcnm.com	ĵ			
Date: 8/14/2006	Phone: 505-748-4356	Conditions of Approval Attac	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 36134

# Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3.	Pool Name		
30-015-35094	96403	WILDCAT; BONE SPRING			
4. Property Code	5. Property 1	Varne	6. Well No.		
35937	CANYON BJK	STATE	001		
7. OGRID No.	8. Operator 1	Varne	9. Elevation		
25575	YATES PETROLEUM	CORPORATION	3140		

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	1	25S	29E		330	N	330	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7551.757	ated Acres		13. 1	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8		
	d	
å		i 7
9		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 8/14/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 8/2/2006 Certificate Number: 3640

## **Permit Comments**

Operator: YATES PETROLEUM CORPORATION , 25575 Well: CANYON BJK STATE #001

API: 30-015-35094

Created By	Comment	Comment Date
SPRUITT	Mud Program: 0-600 Fresh Water; 600-3150 Brine; 3150-9300 Fresh Water	8/14/2006
SPRUITT	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S found from the surface to the Bone Spring formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	8/14/2006
SPRUITT	BOPE Program: A 3000# BOPE will be installed on the 8.625 casing and tested daily.	8/14/2006

# Permit Conditions of Approval Operator: YATES PETROLEUM CORPORATION , 25575 Well: CANYON BJK STATE #001

API: 30-015-35094

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Operator to set surface casing above the Salado. Please refer to offset geology for more information.
BArrant	As noted, operator to drill surface hole with fresh water mud.