

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Permit 22909

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL API NUMBER

30-045-33742

5. Indicate Type of Lease

P

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LOBATO 29 9 3

8. Well Number

001S

9. OGRID Number

162928

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:G

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

605 21ST STREET NORTH, BIRMINGHAM, AL 352032707

4. Well Location

Unit Letter 3 : 465 feet from the N line and 1700 feet from the W line
Section 3 Township 29N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, KB, BT, GR, etc.)

5679 GR.

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐

CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/12/06 TD: 2487' PBD: 2471' Run 56 jts. 5.50" 15.5# J-55 casing, set @ 2488'. RU Halliburton. Cement with 375 sks 65/35 Class B poz, 6% gel, 2% CaCl2, 1/2#/sk flocele, 10#/sk gilsonite tailed by 145 sks Type 5, 1/4#/sk flocele, 5#/sk gilsonite (915 cu.ft.). Plug down @ 2:00 pm on 08/12/06. Circulate 30 bbls cement to surface. RD Halliburton. ND BOP. Released rig. Will test production casing during completion. 7/27/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
08/12/06	Prod	FreshWater	7.875	5.5	15.5	J-55	0	2488	520						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed

TITLE Regulatory Analyst

DATE 8/15/2006

Type or print name Vicki Donaghey

E-mail address vdonaghe@energen.com

Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Charlie Perrin

TITLE District Supervisor

DATE 8/29/2006 1:01:55 PM