<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

### State of New Mexico

Form C-101 Pennit 38371

## **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Operator Name and Address     RANGE OPERATING NEW MEXICO INC								2. OGRID 1 22758			
777 MAIN STREET FT WORTH , TX 76102								3. API Number			
			womin,	17 70102				30-025-3	8132		
	Property Cod	e		1	5. Property Nar	ne	6. Well No.				
	301542	33		BRUNSON					008		
				7. S	urface Loc	ation					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
J	4	22S	37E	J	2200	S	1585	E	LEA		
				8. P	ool Inform	ation					
UNICE;	SAN ANDRI	ES .							24:		
				Addition	al Well In	formation	1				
9. Wo	dk Type	10. Well	10. Well Type 11. Cable/Rot					13. Ground Level Elevation			
New Well		OII	IL			Private		3442			
14. Multiple 15. Pro		15. Propos	sed Depth	16	5. Formation	on 17. Contractor		18. Spud Date			
	И			S	an Andres	lres		9/26/2006			
Dep	th to Ground w	ater		Distance t	from nearest fresl		Distance to	nearest surface water			
	100			140 10000000000000000000000000000000000	0400	testos turcon men	n management				
<u>t:</u> Liner:	Synthetic C d Loop System	×	mils thick	Clay Pit V	olume:	bbls Drillin	ng Method: Water Brine I	Diecel/Dil-bace	d Ges/Air		
Olose	a noop bystem		10 T	bonness d C				/RSelf Olf-Olf-O	ar obiani		
Туре	Hole Size	Casing T		<b>Proposed C</b> Casing Weigh		ting Depth	Sacks of Ce	ment	Estimated TOC		
Surf	11	8.62		24		1200	500	110211	0		
Prod	7.875	5.5		17		4300	430		1000		
			Casing	Cement Pr	maram: A	lditional (	Commonte				
			Cashe	Cementi	ogram. A	idicional (	Continents				
			Pr	oposed Blo	wout Preve	ention Pro	gram				
	Туре			ting Pressure		Test Pressure		Manufacturer			
DoubleRam				3000		30	000	Schaffer			

3	Туре	Working Pressure	Test Pressure	Manufacturer	
	DoubleRam	3000	3000	Schaffer	

of my knowledge and belief.	n given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines a genera OCD-approved plan	l permit , or an (attached) alternative	Approved By: Gary Wink			
Printed Name: Electronically	r filed by Linda Stiles	Title: OCD Reviewer			
Title: Sr Engineering Tech		Approved Date: 9/22/2006	Expiration Date: 9/22/2007		
Email Address: lstiles@rang	eresources.com	7.4756	6.2 2.1		
Date: 9/21/2006	Phone: 817-810-1908	Conditions of Approval Atta	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### State of New Mexico

Form C-102 Permit 38371

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

4,737				
1. API Number	2. Pool Code	ool Name		
30-025-38132	24150	EUNICE;	E;SAN ANDRES	
4. Property Code	5. Property Na	6. Well No.		
301542	BRUNSON	008		
7. OGRID No.	8. Operator Na	9. Elevation		
227588	RANGE OPERATING NE	3442		

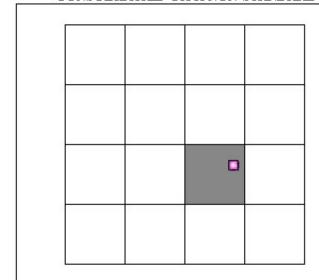
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	4	22S	37E		2200	S	1585	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	4	22S	33E	J	2200	S	1585	E	LEA
00701107555	cated Acres	13. 3	Joint or Infill	1	4. Consolidation	Code		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Linda Stiles Title: Sr Engineering Tech Date: 9/21/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey: 4/21/2006 Certificate Number: 12641

# Permit Conditions of Approval Operator: RANGE OPERATING NEW MEXICO INC , 227588 Well: BRUNSON #008

API: 30-025-38132

OCD Reviewer	Condition
DMULL	NSL-5457 states the well is located at Sec.4, T-22s, R-37e. This application has Range 36e. Please correct and resubmit.
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	NSL-5437, 09/20/06, 2200/S & 1585/E, 40 acres, Eunice San Andres.