State of New Mexico

Form C-101 Permit 42120

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	,	,		
1	Operator Name and Address	2. OGRID Number		
TORC	241401			
	21 LAMAR SUITE 1175 HOUSTON , TX 77010	3. API Number		
	100310N, 12 7/010	30-025-38180		
4. Property Code	5. Property Name	6. Well No.		
302966	501			

7. Surface Location

1. Surface Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	18	24S	37E	1	1310	N	1248	w	LEA

8. Pool Information

JALMAT;TAN-YATES-7 RVRS (OIL)	33820
LANGLIE MATTIX 7 RVRS-O-GRAYBURG	37240

Additional Well Information

	479		23ddiwoldd 11CH Hilbilli	ALWOIL .			
9. Work Type New Well		10. Well Type 11. Cable/Rotary 12. Lease Type OIL Private		100	13. Ground Level Elevation 3300		
14. Multiple Y	15. Proposed Depth 3730		16. Formation Queen	17. Contractor	18. Spud Date 12/1/2006		
Depth to Ground water			Distance from nearest fresh water > 1000	well	Distance to nearest surface water > 1000		
t: Liner: Synthetic (Closed Loop Syste		mils thick	Clay Pit Volume: 8869 bbls		Diesel/Oil-based Gas/Air		

19. Proposed Casing and Cement Program

T	уре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
2	Surf	12.25	8.625	24	400	250	
P	rod	7.875	5.5	15.5	3730	1000	

Casing/Cement Program: Additional Comments

Cementing Program: Surface Casing- 250 sacks Class "C" w/ 2% CaCl2 (14.8 ppg, 1.32 cf/sk, 6.31 gw/sk) Production Casing- 650 sacks 35/65 Poz "H" w/ 6% gel, 5% salt, 1/4 lb/sk flocele (12.8 ppg, 1.94 cf/sk, 10.4 gw/sk + 350 sacks Class "H" (15.6 ppg, 1.18 cf/sk, 5.2 gw/sk)

Proposed Blowout Prevention Program

200		Troposca Dionoactri	or create i rogiane	(3)
	Туре	Working Pressure	Test Pressure	Manufacturer
	Annular	3000	3000	
Γ	DoubleRam	3000	3000	Cameron

I hereby certify that the information given above of my knowledge and belief. I further certify that the drilling pit will be		OIL CONSERVATION DIVISION		
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, OCD-approved plan $\overline{\Box}$.	or an (attached) alternative	Approved By: Gary Wink		
Printed Name: Electronically filed by F	landy Ziebarth	Title: OCD Reviewer		
Title: VP		Approved Date: 11/22/2006	Expiration Date: 11/22/2007	
Email Address: ziebarthr@teai.com				
Date: 11/21/2006 Phon	e: 713-756-1620	Conditions of Approval Attac	hed	

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87505 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office
State Lease-4 copies
Fee Lease-3 copies

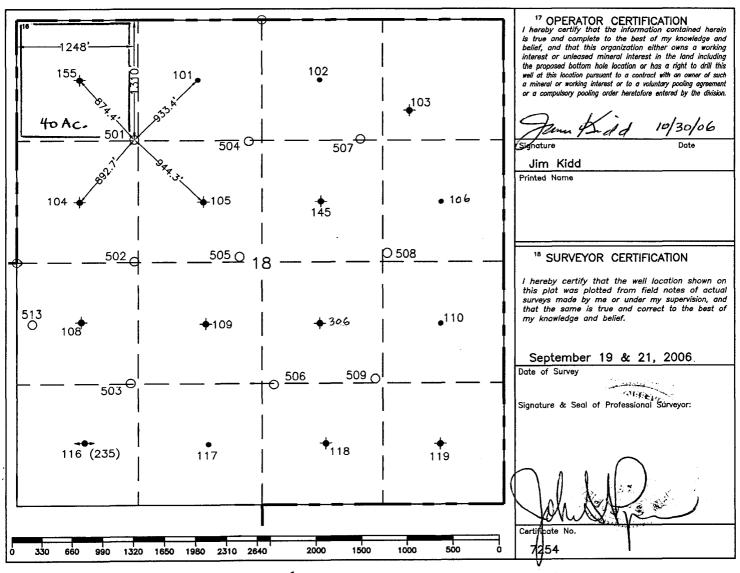
OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code			³ Pool Nar	ne		
			· I		Jain	nat; Langlie Mat	tix			
Property Cod	de				⁵ Property N	ame			⁶ Well Number	
	İ				Cooper Jo	ıl Unit				501
OGRID No.					⁸ Operator N	lame				⁹ Elevation
193003				TO	RCH ENERGY	SERVICES, INC.				3300'
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	7County
D	18	24-S	37–E		1310'	North	1248'	West		Lea
			¹¹ B	ottom Hol	le Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	7County
12Dedicated Acres	13 _J	oint or Infill	11Consolid	ation Code	¹⁵ Order No.					
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



ADDITIONAL INFORMATION ON THE LOCATION

orthing 445982.0	2	Easting 889871.59			
_atitude		Longitude 103°12'22.701"			
Zone	North American Datum	Combined Grid Factor	Coordinate File		
East	1983/86	0.99988900	Coop_Jal.Crd		
Drawing File		Field Book			
Coop_Jal.Dwg		LEA #24, Pg. 1			

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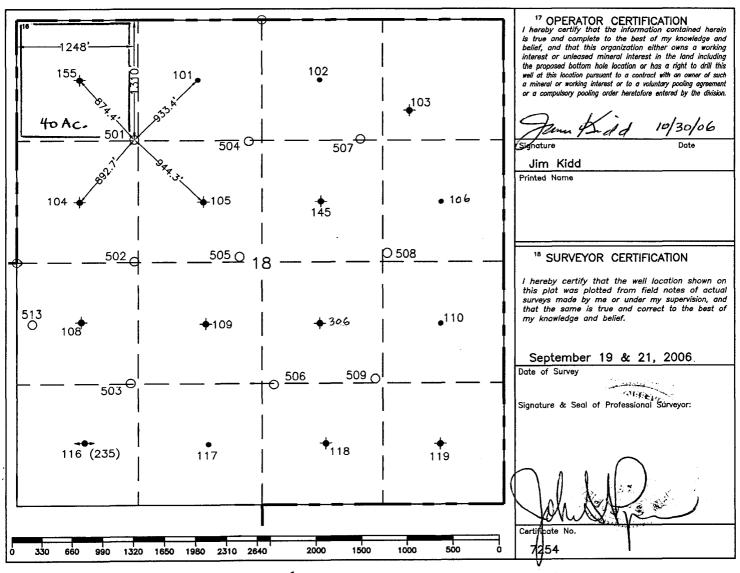
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Drawing File		Field Book			
Coop_Jal.Dwg		LEA #24, Pg. 1			

Permit Conditions of Approval

Operator: TORCH ENERGY SERVICES, INC., 241401 Well: COOPER JAL UNIT #501

API: 30-025-38180

OCD Reviewer	Condition
II)MIIII I	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
HODALII I	Will require DHC Administrative order for downhole commingling before multiple zones can be produced by commingling in the wellbore.