

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Permit 42162

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFRENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33810
		5. Indicate Type of Lease P
1. Type of Well:G		6. State Oil & Gas Lease No.
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. Lease Name or Unit Agreement Name CULPEPPER MARTIN
3. Address of Operator 3401 E. 30TH STREET , FARMINGTON , NM 87402		8. Well Number 007S
4. Well Location Unit Letter <u>O</u> : <u>850</u> feet from the <u>S</u> line and <u>1785</u> feet from the <u>E</u> line Section <u>31</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County		9. OGRID Number 14538
11. Elevation (Show whether DR., KB, BT, GR, etc.) 5846 GR		10. Poolname or Wildcat
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ Other:	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTER CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐ CASING/CEMENT JOB ☐ Other: Drilling/Cement ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
11/10/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
	Prod		6.25	4.5	10.5		11	2406	278						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Specialist DATE 11/21/2006
Type or print name Juanita Farrell E-mail address juanita.r.farrell@conocophillips.com Telephone No. 505-599-3419

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 11/28/2006 2:27:20 PM

Culpepper Martin #7S

30-045-33810

Sec. 31 T32N R12W

Unit O (SWSE) 850' FSL 1785' FEL

11/13/06 MIRU Aztec #580.NU BOPE. PT csg to 600psi for 30mins, ok. RIH w/6 1/4" bit & tagged cmt @ 90'.D/O cmt & ahead to 2410'. RIH w/56jts 10.5# J55 ST&C csg set @ 2406'. Preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(56cu-10bbls)Prem Lite cmt w/3% CaCl₂, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Followed w/169sxs(360cu-64bbls)Prem lite w/3% CaCl₂, .25pps Cell-o-flake, .4% FL52, 5pps LCM1, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/1% CaCl₂, .25pps Cell-o-flake, .2% FL52. Dropped and displaced w/28bbls FW w/sugar in the first 10bbls. Circulated 14bbls of cmt to surface. RD Rig released @ 0000hrs 11/15/06. PT will be conducted by completion rig and shown on next report.