## State of New Mexico

Form C-101 Permit 42458

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address HENERGY SERVICES, INC.	2. OGRID Number 241401
	21 LAMAR SUITE 1175 IOUSTON , TX 77010	3. API Number 30-025-38188
4. Property Code 302966	5. Property Name COOPER JAL UNIT	6. Well No. 502

#### 7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	E	18	24S	37E	2	2630	И	1249	w	LEA

#### 8. Pool Information

JALMAT;TAN-YATES-7 RVRS (OIL)	33820
LANGLIE MATTIX 7 RVRS-O-GRAYBURG	37240

#### **Additional Well Information**

9. Work Type New Well	10. Well Type OIL		11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3300	
14. Mühiple Y			16. Formation Queen	17. Contractor	18. Spud Date 12/8/2006	
Depth to Ground	water		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000	
Pit: Liner: Synthetic   20 mils thick Clay Pit Volume: 10730 bbls Drilling Method:  Closed Loop System Fresh Water   Erine Diesel/Oil-based Gas/Air						

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	400	250	
Prod	7.875	5.5	15.5	3730	1000	

## Casing/Cement Program: Additional Comments

Cementing Program: Surface Casing- 250 sacks Class "C" with 2% CaCl2 (14.8ppg, 1.32 cf/sk, 6.31 gw/sk) Production Casing- 650 sacks 35/65 Poz "H" w/ 6% gel, 5% salt, 1/4 lb/sk flocele (12.8ppg, 1.94 cf/sk, 10.4 gw/sk) + 350 sacks Class "H" (15.6ppg, 1.18 cf/sk, 5.2 gw/sk)

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	Cameron

I hereby certify that the information given above is true and compl of my knowledge and belief.  I further certify that the drilling pit will be constructed accor-	OIL COMBERCATION DIVISION
NMOCD guidelines X, a general permit , or an (attached) of CD-approved plan .	
Printed Name: Electronically filed by Randy Ziebarth	Title: District Supervisor
Title: VP	Approved Date: 12/5/2006 Expiration Date: 12/5/2007
Email Address: ziebarthr@teai.com	8
Date: 11/29/2006 Phone: 713-756-1620	Conditions of Approval Attached

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy, Minerals and Natural Resources Department

Revised October 12, 2005

## OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, NM 87505

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

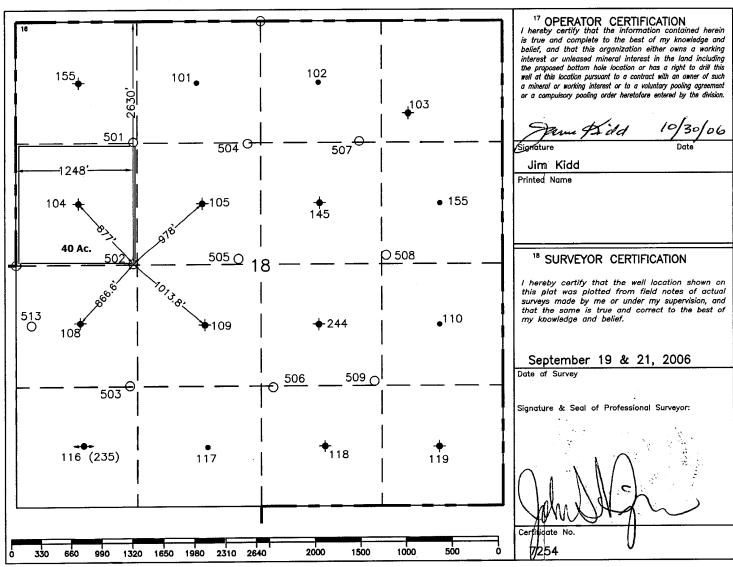
☐ AMENDED REPORT

Form C-102

## WELL LOCATION AND ACREAGE DEDICATION PLAT

AFT Multiplet										
					Jair	nat; Langlie Mat	tix			
Property Code					<sup>5</sup> Property N	lame			<sup>6</sup> Well Number	
					Cooper Jo	Cooper Jal Unit				
OGRID No.					8Operator N	lame			<sup>9</sup> Elevation	
193003				TO	RCH ENERGY	SERVICES, INC.			3300'	
<u> </u>	<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	18	24-S	37-E		2630'	North	1248.9'	West	Lea	
			<sup>11</sup> B	ottom Ho	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	<sup>7</sup> County	
12Dedicated Acres 13Joint or Infill		<sup>1</sup> Consolic	lation Code	<sup>15</sup> Order No.		-				
40	1								ļ	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



O = Staked Location • = Producing Well = Injection Well • = Water Supply Well • = Plugged & Abandon Well o = Found /4 Section Corner, 1" Iron Pipe & GLO B.C. 

### ADDITIONAL INFORMATION ON THE LOCATION

rthing 444662.08		Easting 889888.26		
Latitude <b>32°13'</b> (	02.741"	Longitude 103°12'22.66	68"	
Zone	North American Datum	Combined Grid Factor	Coordinate File	
East	1983/86	0.99988900	Coop_Jal.Crd	
Orawing File		Field Book		
Coop Jal.Dwa		LEA #24, Pg. 2		

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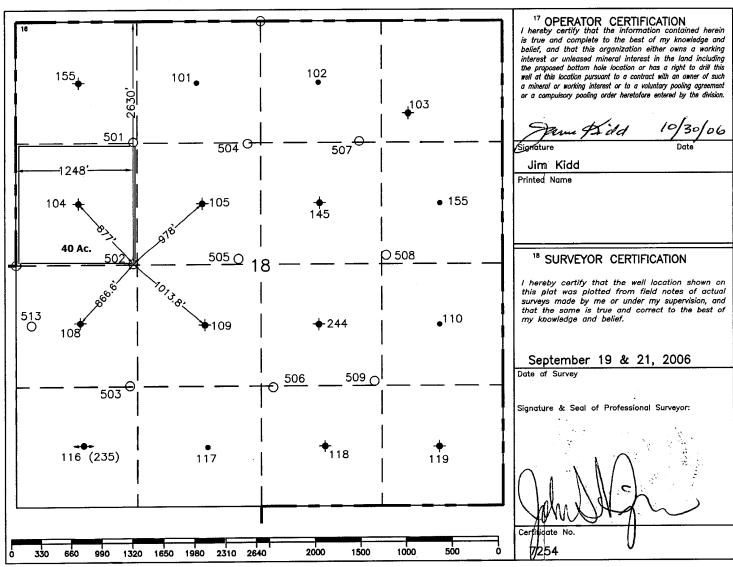
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# **Permit Comments**

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #502

API: 30-025-38188

Created By	Comment	Comment Date
MREYES	A request to downhole commingle the Jalmat & the Langlie Mattix Pools will be filed later.	11/29/2006

# Permit Conditions of Approval

Operator: TORCH ENERGY SERVICES, INC., 241401 Well: COOPER JAL UNIT #502

API: 30-025-38188

OCD Reviewer	Condition
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
ID MILLER	Will require DHC administrative order for downhole commingling before multiple zones can be produced by commingling in the wellbore.
CWILLIAMS	Surface Casing must have cemment to surface