State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division**

1220 S. St Francis Dr. Santa Fe, NM 87505

1. Operator Name and Address 2. OGRID Number TORCH ENERGY SERVICES, INC. 241401 1221 LAMAR SUITE 1175 3. API Number HOUSTON, TX 77010 30-025-38189 4. Property Code 5. Property Name 6. Well No. 302966 COOPER JAL UNIT 504 7. Surface Location UL - Lot Section Lot Idn Feet From N/S Line Feet From E/W Line Township Range County 24S 37E 1330 2468 LEA F 18 F Ν W 8. Pool Information JALMAT; TAN-YATES-7 RVRS (OIL) 33820 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG 37240 Additional Well Information 10. Well Type 9. Work Type 11. Cable/Rotary 12. Lease Type 13. Ground Level Elevation New Well OIL 3296 Private 16. Formation 14. Multiple 15. Proposed Depth 17. Contractor 18. Spud Date 3730 12/15/2006 Y Oueen Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water 130 > 1000 > 1000 Pit Volume: 10730 Liner: Synthetic 🛛 🗙 20 mils thick Clay bbls Drilling Method: Pit:

Fresh Water 🗙 Brine 🗌 Diesel/Oil-based 🗌 Gas/Air 🗌 Closed Loop System

19	 Proposed Casing 	and Cement Pro	ogram
· •	CI : III : 1.00	CUL DU	C 1 CC

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	400	250	
Prod	7.875	5.5	15.5	3730	1000	

Casing/Cement Program: Additional Comments

Cementing Program: Surface Casing- 250 sacks Class "C" w/ 2% Cacl2 (14.8ppg, 1.32 cf/sk, 6.31 gw/sk) Production Casing- 650 sacks 35/65 Poz "H" w/ 6% gel, 5% salt, 1/4 lb/sk flocele (12.8ppg, 1.94 cf/sk, 10.4 gw/sk) + 350 sacks Class "H" (15.6ppg, 1.18 cf/sk, 5.2 gw/sk)

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	
DoubleRam	3000	3000	Cameron

of my knowledge and belief.	a given above is true and complete to the best	OIL CONSERV	ATION DIVISION
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternative OCD approved plan $\overline{\Box}$.		Approved By: Chris Williams	1
Printed Name: Electronically filed by Randy Ziebarth		Title: District Supervisor	
Title: VP		Approved Date: 12/5/2006	Expiration Date: 12/5/2007
Email Address: ziebarthr@teai.com			
Date: 11/29/2006	Phone: 713-756-1620	Conditions of Approval Attached	

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

1220 St. Francis Dr., Santa Fe, NM 87505

Dedicated Acres

40

¹³Joint or Infill

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive

Santa Fe, NM 87505

AMENDED REPORT

²Pool Code ³ Pool Name 1 API Number Jalmat; Langlie Mattix Well Numbe Property Code ⁵Property Name Cooper Jal Unit 504 OGRID No ⁸Operator Nar Elevation 193003 3296' TORCH ENERGY SERVICES, INC. 10 Surface Location et from the North/South line or lot no. Range Lot Idn East/West line Feet from the County eet from the nship 37-E 1330*.*3' F 18 24-S 2468.1' North West Lea 11 Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Township Range Feet from the East/West line 7County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

¹⁵Order No.

¹Consolidation Code



@ = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. o = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

		THE ECATION	
State Plane Coordin	ates		
Northing 445977.02		Easting 891091.90'	
Latitude 32°13'15	5.626"	Longitude 103°12'08.49	98"
Zone	North American Datum	Combined Grid Factor	Coordinate File
East	1983/86	0.99988900	Coop_Jal.Crd
Drawing File		Field Book	
Coop_Jal.Dwg		LEA #24, Pg. 4	

ADDITIONAL INFORMATION ON THE LOCATION

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Permit Comments

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #504

API: 30-025-38189

Created By	Comment	Comment Date
MREYES	A request to downhole commingle the Jalmat & Langlie Mattix Pools will be filed later.	11/29/2006

Permit Conditions of Approval

Operator: TORCH ENERGY SERVICES, INC. , 241401 Well: COOPER JAL UNIT #504

API: 30-025-38189

OCD Reviewer	Condition
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Will require DHC administrative order for downhole commingling before multiple zones can be produced by commingling in the wellbore.
CWILLIAMS	Surface casing must be cemented to surface.