<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 42580

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

		Leobiten, oil imp it house		
	Operator Name and Address PEAKE OPERATING, INC.	2. OGRID Number 147179		
OKLAH	P. O. BOX 18496 OKLAHOMA CITY , OK 731540496			
4. Property Code	5. Property Name	30-025-38218 6. Well No.		
36183	LOU WORTHAM 11	001		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	11	22S	37E	G	2310	И	1650	E	LEA

8. Pool Information

EUNICE;SAN ANDRES, SOUTH 24170

Additional Well Information

	901		23ddicional 11ch mornia	MOTE	0.6
9. Work Type New Well			11. Cable/Rotary	1. Cable/Rotary 12. Lease Type Private	
14. Multiple	14. Multiple 15. Proposed Depth		16. Formation	17. Contractor	18. Spud Date
И	4	350	San Andres		12/15/2006
Depth to Ground v	vater		Distance from nearest fresh water we	Distance to nearest surface water	
40			> 1000	> 1000	
Pit: Liner: Synthetic X Closed Loop System	_	mils thick		rilling Method: Fresh Water ⊠ Brine □	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	1.5.01.51/11.15.00	A STATE OF THE STA				
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1100	370	0
Prod	7.875	5.5	15.5	4350	660	0

Casing/Cement Program: Additional Comments

8 5/8": Lead 220 sx Cl. C + 2% CaCl + 4% gel Tail 150 sx Cl. C + 2% CaCl2: 4 1/2" Lead 280 sx 35:65 Poz C + 6% gel + 2% CaCl2, Tail 380 sx 50:50 Poz:C + 2% gel + 1/4 pps Cello Flake + 0.4% FLA

Proposed Blowout Prevention Program

		Troposca Dionoactr	cicitati i i i e i aiti	23
	Туре	Working Pressure	Test Pressure	Manufacturer
	Annular	3000	3000	
1	DoubleRam	3000	3000	

of my knowledge and belief.	given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION				
	permit , or an (attached) alternative	Approved By: Chris Williams				
Printed Name: Electronically	filed by Brenda Coffman	Title: District Supervisor				
Title: Regulatory Analyst		Approved Date: 12/20/2006	Expiration Date: 12/20/2007			
Email Address: bcoffman@cl	kenergy.com					
Date: 12/11/2006	Phone: 432-685-4310	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NIM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 42580

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION DLAT

YY	ELL LOCATION AND ACI	EAGE DEDICATION FLA	41				
1. API Number	2. Pool Code 3. Pool Name						
30-025-38218	24170	NDRES, SOUTH					
4. Property Code	5. Property 1	6. Well No. 001					
36183	LOU WORTH	LOU WORTHAM 11					
7. OGRID No.	8. Operator 1	8. Operator Name					
147179	8. Operator Name 9. Elevation CHESAPEAKE OPERATING, INC. 3346						

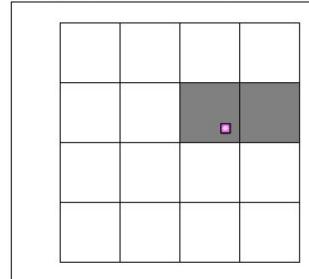
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	11	22S	37E		2310	N	1650	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.757.075	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Brenda Coffman Title: Regulatory Analyst Date: 12/11/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary G Eidson Date of Survey: 10/26/2006 Certificate Number: 12641

Permit Comments

Operator: CHESAPEAKE OPERATING, INC., 147179
Well: LOU WORTHAM 11 #001

API: 30-025-38218

Created By	Comment	Comment Date
BArrant	APD submitted to wrong District. Please submit to District 1 in Hobbs, NM	12/7/2006
DMULL	Corrections made: Pool is Eunice San Andres South (24170)	12/20/2006

Permit Conditions of Approval Operator: CHESAPEAKE OPERATING, INC., 147179 Well: LOU WORTHAM 11 #001

30-025-38218 API:

OCD Reviewer	Condition
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
CWILLIAMS	Groundwater depth is less than 50 feet. Pit will have to be removed and disposed of properly.