<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

#### State of New Mexico

Form C-101 Permit 43671

#### **Energy, Minerals and Natural Resources**

#### Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address	2. OGRID Number		
APACHE CORP	873 3. API Number		
101311, OK 74130	30-025-38219		
5. Property Name	6. Well No.		
H CORRIGAN	020		
	Operator Name and Address     APACHE CORP     6120 S. YALE     TULSA, OK 74136      5. Property Name		

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	4	22S	37E	Н	1480	N	330	E	LEA

#### 8. Pool Information

BLINEBRY OIL AND GAS (OIL)	6660
TUBB OIL AND GAS (OIL)	60240
DRINKARD	19190

#### Additional Well Information

		23ddiaddiai 11CH 1Hdfff	amon	
9. Work Type	10. Well Type	11. Cable/Rotary	12. Lease Type	13. Ground Level Elevation
New Well	OIL		Private	3437
14. Multiple	15. Proposed Depth	16. Formation	17. Contractor	18. Spud Date
Y	100	Drinkard		12/27/2006
Depth to Ground 102	water	Distance from nearest fresh water	well	Distance to nearest surface water
it: Liner: Synthetic Closed Loop System	mils thick	Clay Pit Volume: bbls		Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1300	575	0
Prod	7.875	5.5	17	6775	1250	0

#### Casing/Cement Program: Additional Comments

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Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure Manufacturer					
Annular	2000	3000					

of my knowledge and belief.	on given above is true and complete to the best ng pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines _ a gene OCD-approved plan _	ral permit , or an (attached) alternative	Approved By: Chris Williams				
Printed Name: Electronical	lly filed by Lana Williams	Title: District Supervisor				
Title: Sr. Department Cler	k	Approved Date: 12/20/2006	Expiration Date: 12/20/2007			
Email Address: lana.willian	ms@apachecorp.com					
Date: 12/19/2006	Phone: 918-491-4900	Conditions of Approval Attac	hed			

District I

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District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

#### State of New Mexico

Form C-102 Permit 43671

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

0.557	and no cultivative in the contract.	E 102 DED 1011110111 E			
1. API Number	2. Pool Code	3. Pool Name			
30-025-38219	6660	BLINEBRY OIL AND GAS (OIL)			
4. Property Code	5. Property	Name 6. Well No.			
26470	H CORR	IGAN 020			
7. OGRID No.	8. Operator	Name 9. Elevation			
873	APACHE CORP 3437				

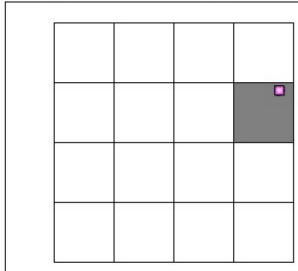
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	4	22S	37E		1480	N	330	E	LEA

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range		ge Lot Idn Feet From N/S Line		Feet From	E/W Line	County		
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (	Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Lana Williams Title: Sr. Department Clerk

Date: 12/19/2006

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: RONALD EIDSON

Date of Survey: 6/13/2006 Certificate Number: 3239 District I

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Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

V.537.	and no citizent in the fireta	THE DESCRIPTION OF THE PROPERTY OF THE PROPERT
1. API Number	2. Pool Code	3. Pool Name
30-025-38219	60240	TUBB OIL AND GAS (OIL)
4. Property Code	5. Property 1	Name 6. Well No.
26470	H CORRIG	AN 020
7. OGRID No.	8. Operator F	Fame 9. Elevation
873	APACHE C	ORP 3437

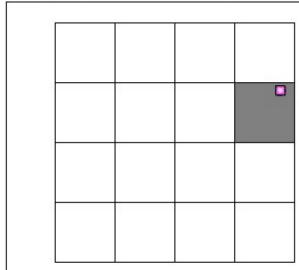
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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	me no cilitori in in inc		0111222
1. API Number	2. Pool Code	3. Pool Name	
30-025-38219	19190	DRINKARD	
4. Property Code	5. Prope	rty Name	6. Well No.
26470	H COR	RIGAN	020
7. OGRID No.	8. Opera	9. Elevation	
873	APACH	E CORP	3437

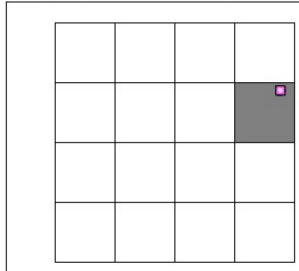
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Surveyed By: RONALD EIDSON

Date of Survey: 6/13/2006 Certificate Number: 3239

### **Permit Comments**

Operator: APACHE CORP , 873 Well: H CORRIGAN #020

API: 30-025-38219

Created By	Comment	Comment Date
DMULL	The location of this well requires an approval of a Non-Standard location from the OCD office in Santa Fe.	12/20/2006
DMULL	NSL-5492, 11/17/06, 1480/N & 330/E, 40 acres, Blinebry O&G, Tubb O&G, Drinkard.	12/20/2006
DMULL	Will require the form C-103 per R-11363 "pre approved pools and area" for Downhole commingling befroe multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 303C(3)(b).	12/20/2006

## Permit Conditions of Approval

Operator: APACHE CORP , 873 Well: H CORRIGAN #020

API: 30-025-38219

OCD Reviewer	Condition
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Will require the form C-103 per R-11363 "pre approved pools and area" for Downhole Commingling before multiple zones can be produced by commingling in the wellbore accordance with the procedure set forth in Rule 303C(3)(b).