

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																															
		1. WELL API NO. 30-007-20987			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																															
		3. State Oil & Gas Lease No.			4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)																															
		5. Lease Name or Unit Agreement Name			6. Well Number: VPR E-065																															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																				
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator El Paso E&P Company, L.P.																																		
9. OGRID 180514		10. Address of Operator 1001 Louisiana St Houston, Texas 77002 Attn: Maria Gomez																																		
11. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>5</td> <td>31N</td> <td>19E</td> <td>A</td> <td>200</td> <td>N</td> <td>157</td> <td>E Colfax</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>5</td> <td>31N</td> <td>19E</td> <td>A</td> <td>200</td> <td>N</td> <td>157</td> <td>E Colfax</td> </tr> </table>					Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	5	31N	19E	A	200	N	157	E Colfax	BH:	A	5	31N	19E	A	200	N	157	E Colfax
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13. Date Spudded 03/27/11	14. Date T.D. Reached 03/28/11	15. Date Rig Released 03/28/11	16. Date Completed (Ready to Produce) 05/06/11	17. Elevations (DF and RKB, RT, GR, etc) 8521'																																
18. Total Measured Depth of Well 2845'		19. Plug Back Measured Depth 2784'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 1224' - 2485' Vermejo - Raton Coals																																				
CASING RECORD (Report all strings set in well)																																				
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																															
8 5/8"	24	345'	11"	100																																
5 1/2"	15.5	2785'	7 7/8"	492																																
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>				SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2 7/8"</td> <td>2603.71</td> <td></td> </tr> </table>			SIZE	DEPTH SET	PACKER SET	2 7/8"	2603.71															
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26. Perforation record (interval, size, and number) 2478'-2485', 2467'-2469' & 2412'-2420' & 2268'-2271', 2289'-2292' & 2206'-2209', 2186'-2190' & 1300'-1306', 1295'-1297' & 1224'-1234' Squeeze: 966', 150 sx 1" holes - 4 holes per ft				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2478' - 2485', 2467'-2469'</td> <td>1000 gal acid 7 5% HCL, 600# 40/70, 78725# 16/30, 724000 SCF N2</td> </tr> <tr> <td>2412'-2420'</td> <td>1000 gal acid 7 5% HCL, 500# 40/70, 64000# 16/30, 724000 SCF N2</td> </tr> <tr> <td>2268'-2271' & 2289'-2292'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70, 48100# 16/30, 375000 SCF N2</td> </tr> <tr> <td>2206'-2209', 2186'-2190'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70, 56200# 16/30, 385000 SCF N2</td> </tr> <tr> <td>1300'-1306', 1295'-1297'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70, 64000# 16/30, 345000 SCF N2</td> </tr> <tr> <td>1224'-1234'</td> <td>1000 gal acid 7 5% HCL, 400# 40/70, 78000# 16/30, 427000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2478' - 2485', 2467'-2469'	1000 gal acid 7 5% HCL, 600# 40/70, 78725# 16/30, 724000 SCF N2	2412'-2420'	1000 gal acid 7 5% HCL, 500# 40/70, 64000# 16/30, 724000 SCF N2	2268'-2271' & 2289'-2292'	1000 gal acid 7 5% HCL, 400# 40/70, 48100# 16/30, 375000 SCF N2	2206'-2209', 2186'-2190'	1000 gal acid 7 5% HCL, 400# 40/70, 56200# 16/30, 385000 SCF N2	1300'-1306', 1295'-1297'	1000 gal acid 7 5% HCL, 400# 40/70, 64000# 16/30, 345000 SCF N2	1224'-1234'	1000 gal acid 7 5% HCL, 400# 40/70, 78000# 16/30, 427000 SCF N2																
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PRODUCTION																																				
Date First Production 05/26/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P			Well Status (Prod or Shut-in) Prod																															
Date of Test 05/26/11	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 495	Water - Bbl 171																														
Flow Tubing Press 210	Casing Pressure 38	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 495	Water - Bbl 171	Oil Gravity - API - (Corr.)																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By S. Montoya or T. Moore																														
31. List Attachments																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																				
Signature Maria S. Gomez		Printed Name Maria S. Gomez		Title Sr. Regulatory Analyst		Date 07-11-11																														
E-mail Address maria.gomez@elpaso.com																																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...RT.....399.....to.....2179..... No. 3, from.....to.....
No. 2, from...VJ.....2180.....to.....2484..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology