New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary-Designate

Brett F. Woods, Ph. D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



July 18, 2011

NGX Company Attention: Jim Schultz P.O. Box 1834 Roswell, NM 88202

NGX Company Attention: George Scott Jr. 215 W. Third Roswell, NM 88201

Dear Operator,

On February 16, 2011, NGX Company was notified of the need to submit a procedure for plugging and abandoning well Boggs Fee #001 (API No. 30-015-24447). As of the date of this letter, no such procedure has been submitted to the Oil Conservation Division (OCD). In addition, NGX Company owes additional financial assurance for Boggs Fee #001. Please see attached letter.

You have thirty (30) days from the date of this letter to contact Daniel Sanchez, OCD Compliance and Enforcement Manager to resolve these issues. Mr. Sanchez can be reached at 505.476.3493 or at Daniel.Sanchez@state.nm.us. If NGX Company does not resolve these matters within the thirty (30) days, the OCD will seek a Plugging Order pursuant to an Examiner Hearing.

Sincerely,

Gabrielle A. Gerholt Associate General Counsel 505.476.3451

Cc: Artesia District Office

Encl: February 16th letter



NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

Response Required - Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Environment"

16-Feb-11

NGX COMPANY P O BOX 1834 ROSWELL NM 88202 Mailed: 2/17/2011 2010. 02-09-194

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

I-21-22S-27E **BOGGS FEE No.001** 30-015-24447-00-00 Inspection *Significant Corrective Type Inspection Inspector Violation? Inspection No. Date Non-Compliance? Action Due By: 02/16/2011 Complaint Response Darold J. Gray Yes No 5/22/2011 iDJG1104741833 Comments on Inspection: Met on location with land owner. Well appears to be idle. No production reported for 116 mos. 4

feet tall weeds on most of location. Well head intact, open cellar covered w/ grating. No tanks on location. Heater, flow lines & meter run. In TB area, signs of release or spill. Several piles on loc of what appears to be cuttings. Photos taken. Operator to submit procedure to plug & abandon the

well to OCD District II office no later than 5/22/2011.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.