State of New Mexico

Form C-101 Permit 45880

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m.m.	in the control of the									
1.	Operator Name and Address	2. OGRID Number								
YATES PI	25575									
٥	105 S 4TH ST ARTESIA , NM 88210	3. API Number								
	11112111, 11111 00210	30-025-38288								
4. Property Code	5. Property Name	6. Well No.								
25268	TACO AUK STATE	003								

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	10	10S	34E	I	1750	S	430	E	LEA

8. Pool Information

Wildcat Wolfcan	p	97586

Additional Well Information

9. Work Type New Well	10. We	ll Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 4194
14. Multiple N	10000000	osed Depth 250	16. Formation Wolfcamp	17. Contractor	18. Spud Date 1/31/2007
Depth to Ground	water		Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000
Pit: Liner: Synthetic D Closed Loop System	_	mils thick		illing Method: esh Water 🔀 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	1.5.51.51.21.1.1.552	and the second s			8	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.5	11.75	42	400	250	0
Int1	11	8.625	32	4150	1100	0
Prod	7.875	5.5	17	9250	925	3650

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Wolfcamp/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 4150', cement circulated to surface. If commercial, production casing will be ran, cemented, perforated and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Chris Williams				
Printed Name: Electronically filed by Shirley Pruitt	Title: District Supervisor				
Title:	Approved Date: 2/16/2007 Expiration Date: 2/16/2008				
Email Address: shirleyp@ypcnm.com					
Date: 1/30/2007 Phone: 505-748-4356					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 45880

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.0		oz Dzbieline.				
1. API Number	2. Pool Code	3. Pool Name Wildcat Wolfcamp				
30-025-38288	97586					
4. Property Code	5. Property Nan	e 6. Well No.				
25268	TACO AUK ST	ATE 003				
7. OGRID No.	8. Operator Nan	e 9. Elevation				
25575	YATES PETROLEUM CO	RPORATION 4194				

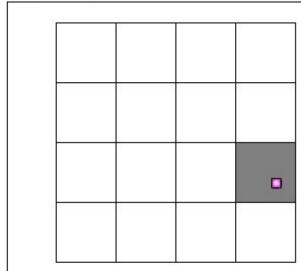
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	10	10S	34E		1750	S	430	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
000000000000000000000000000000000000000	ated Acres		13. 3	Joint or Infill		14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 1/30/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 1/26/2007 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: TACO AUK STATE #003

API: 30-025-38288

Created By	Comment	Comment Date
SPRUITT	MUD PROGRAM: 0-400' FW Gel; 400-2230' FW; 2230-4150' Red Bed Mud/Oil; 4150-7650' Cut Brine; 7650-9250' SGel/Starch	1/30/2007
SPRUITT	BOPE PROGRAM: A 5000# BOPE will be installed on the 9.625" casing and tested daily for operational.	1/30/2007
SPRUITT	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be sufficient H2S found from the surface to the Wolfcamp formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	1/30/2007