State of New Mexico

Form C-101 Permit 47110

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

THE DIGITAL OF TELEVISION OF THE PROPERTY OF T						
1	Operator Name and Address	2. OGRID Number				
YATES P	ETROLEUM CORPORATION	25575				
	105 S 4TH ST ARTESIA , NM 88210	3. API Number				
•	1101111,1111100210	30-015-35448				
4. Property Code	5. Property Name	6. Well No.				
12521	LOVING AIB STATE	014				

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	16	23S	28E	I	2310	S	990	E	EDDY

8. Pool Information

LOVING	DELAWARE, SOUTH	40380
TO ATTAC	DELA WARE, 300 I H	1 40360

Additional Well Information

	V(1		. Million III II III III III II		
9. Work Type New Well	10. Well Type OIL				13. Ground Level Elevation 3011
14. Multiple	15. Prop	troposed Depth 16. Formation		16. Formation 17. Contractor	
И	6	300	Delaware		2/22/2007
Depth to Ground v	vater		Distance from nearest fresh water we	n	Distance to nearest surface water
40			> 1000		> 1000
<u>Pit:</u> Liner: Synthetic 🔀	_	mils thick		rilling Method:	
Closed Loop System	1		F	resh Water Brine 1	Diesel/Oil-based Gas/Air 🗙

19. Proposed Casing and Cement Program

		1,500,000,000,000	C. C. Lond Co			8	
0	Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	12.25	8.625	24	300	200	0
	Prod	7.875	5.5	15.5	6300	1300	0

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Delaware/intermediate formations. Approximately 300° of surface casing will be set/cemented to shut off gravel and cavings. If commercial, production casing will be ran, cemented, perforated and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant			
Printed Name: Electronically filed by Shirley Pruitt	Title: Geologist			
Title:	Approved Date: 2/27/2007 Expiration Date: 2/27/2008			
Email Address: shirleyp@ypcnm.com				
Date: 2/21/2007 Phone: 505-748-4356	Conditions of Approval Attached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III 1000 Rio Brazos Rd., Azzec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 47110

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACK	EAGE DEDICATION FE	AI .	
1. API Number	2. Pool Code	3. Poo	ol Name	
30-015-35448	40380	LOVING;DELAWARE, SOUTH		
4. Property Code	5. Property	5. Property Name		
12521	LOVING AII	BSTATE	014	
7. OGRID No.	8. Operator	Name	9. Elevation	
25575	YATES PETROLEUM	I CORPORATION	3011	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	16	23S	28E	I	2310	S	990	E	EDDY

11. Bottom Hole Location If Different From Surface

	ALI DOVINGE LEVEL DEVINE LE DESCRIPTION DE LE CONTROL DE L										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075747533	cated Acres	13.	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 2/21/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 2/5/2007 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575 Well: LOVING AIB STATE #014

API: 30-015-35448

Created By	Comment	Comment Date
SPRUITT		2/21/2007
SPRUITT	BOPE PROGRAM: A 3000# BOPE will be installed on the 8.625" casing and tested daily for operational.	Section 1999
SPRUITT	Yates Petroleum Corporation will submit an H2S Well Contingency Plan per the fules and regulations of NMOCD Rule 118 before well is spudded.	2/21/2007

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: LOVING AIB STATE #014

API: 30-015-35448

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to dril surface hole with fresh water mud.
BArrant	Operator to set surface casing above the Salado. Please refer to offset geology for more information.