<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

Date: 2/26/2007

Phone: 918-295-1673

State of New Mexico

Form C-101 Permit 47213

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

				Saite	re, mvi	0/5	0.5		
AI	PPLICATIO	1.	Operator Nan	TO DRILL, RE-E ue and Address NERGY CO.	NTER, DEE	PEN	, PLUGBAC	2. OGRID	Mumber
		H STREET			le:	215099			
			TULSA, C	K 74103	3. API Number 30-025-38307				
		-						7,55,00,000	20200000
	4. Property Cod	e		\$1 0	ity Name				. Well No.
	36370	100		DENTO	N WEST				001
	_			7. Surface	Location		Г		
UL - Lot		Township	265				Feet From	E/W Line	County
В	10	15S	37E	B 96	0 N		1430	E	LEA
				8. Pool In	formation				
)ENTO	N;WOLFCAN	/IP						1	172
				Additional We	ll Informat	ion			
9. Wo	ook Type	10. Wel	1 Туре	11. Cable/Rot	ary .	1	2. Lease Type	13. Gro	und Level Elevation
New	Well	OI	L				Private	3807	
14.	Multiple	15. Propo	sed Depth	16. Format	ion		17. Contractor	18. Spud Date	
	И			Wolfcan	np		4/1/2007		
De	pth to Ground w	ater		Distance from near		Distance to	nearest surface water		
	50						95.50.2005.0007.		
<u>Pit:</u> Lines Clos	r: Synthetic 🗔 ed Loop System	X	mils thick	Clay Pit Volume:	bbls Drilling Method: Fresh Water Brine Diesel/Oil-based Gas/Air				
		7.00	10	Dromond Coning			W10.00 W110.00		
Туре	Hole Size	Casing '	7.00	Proposed Casing : Casing Weight/ft				Estimated TOC	
Surf	17.5	13.3	-5-2	48	600		510	1500000000	0
Int1	12.25	8.62	100	32	4500		902		0
Prod	7.875	5.5	5	17	9500	9500			4000
			Casino	/Cement Program	a. Addition:	al Co	mmonte		
			•						
	Туре	93		roposed Blowout I king Pressure	Prevention Program Test Pressure			Manufacturer	
DoubleRam			2000	1 10	5000		Cameran		
		- 1/2		_=====	1/2		- 50	-	
f my knov	wledge and belief	02610 88		e and complete to the best	OI	L CC)NSERVA	TION DI	VISION
I further certify that the drilling pit will be constructed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan					Approved By: Chris Williams				
Printed l	Name: Electro	nically file	lby Sharor	LaValley	Title: District Supervisor				
Title: M			Succession Co.		Approved Da	ate: 3/	8/2007	Expiration l	Date: 3/8/2008
Email A	ddress: slavall	ey@cimare	x.com						

Conditions of Approval Attached

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 47213

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACIE.	OE DEDICATION I EAT
1. API Number	2. Pool Code	3. Pool Name
30-025-38307	17290	DENTON; WOLFCAMP
4. Property Code	5. Property No	ame 6. Well No.
36370	DENTON W	EST 001
7. OGRID No.	8. Operator Na	me 9. Elevation
215099	CIMAREX ENER	RGY CO. 3807

10. Surface Location

ò	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	В	10	15S	37E		960	И	1430	E	LEA

11. Bottom Hole Location If Different From Surface

	ALI DOVINGE AND DOVINGE AND DESCRIPTION OF THE PROPERTY OF THE										
UL - Lot	- Lot Section Township Range		Lot	t Idn Feet From N/S L		ine	Feet From	E/W Line	County		
10757475333	12. Dedicated Acres 40.00		Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sharon LaValley

Title: Manager Date: 2/26/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones Date of Survey: 2/13/2007 Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. , 215099 Well: DENTON WEST #001

API: 30-025-38307

Created By	Comment	Comment Date
ZFARRIS1	C-144 will be emailed to Donna Mull.	2/23/2007
ZFARRIS1	meet the OCD's minimum requirements for the submission of a contingency plan for the drilling and completion of this test.	2/23/2007
ZFARRIS1	NSL pending due to desirable geological location. All royalty, overidding, and working interest owners in offsetting spacing are the same.	2/26/2007
pkautz	Requires NSL	3/8/2007

Permit Conditions of Approval

Operator: CIMAREX ENERGY CO. , 215099 Well: DENTON WEST #001

30-025-38307 API:

OCD Reviewer	Condition
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Will require administrative order for non-standard location
CWILLIAMS	Can not produce well until NSL approved