State of New Mexico

Form C-101 Permit 27856

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	. Operator Name and Address	2. OGRID Number		
BP AMER	ICA PRODUCTION COMPANY	778		
	PO BOX 22048 TULSA , OK 74121	3. API Number		
	1013A, OK 74121	30-045-34192		
4. Property Code	5. Property Name	6. Well No.		
350	CALLOWAYLS	001E		
	011220 11111 20	0012		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	34	31N	11W	С	425	И	2300	W	SAN JUAN

8. Pool Information

BLANCO-MESAVERDE (PRORATED GAS)	72319
BASIN DAKOTA (PRORATED GAS)	71599

Additional Well Information

		THE TOTAL THE THE TIME		127
9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5726
14. Mühtiple Y	15. Proposed Depth 7110	16. Formation 17. Contractor Dakota Formation		18. Spud Date 11/11/2007
Depth to Ground 100	water	Distance from nearest fresh water w	rell	Distance to nearest surface water 201
it: Liner: Synthetic D Closed Loop System			Drilling Method: Fresh Water Brine 1	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	and the second s											
Туре	Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
Surf	13.5	9.625	32	200	154	0						
Int1	8.75	7	20	4398	442	0						
Prod	6.25	4.5	11.6	7110	245	4248						

Casing/Cement Program: Additional Comments

If terrain allows it is our intent to drill a 13 ½" hole pre-set the 9 5/8 casing by drilling a surface hole with air/mist in lieu of drilling mud and the surface casing be cemented with 94.5 cu/ft type I-II, 20% Flyash, 14.5 ppg, 7.41 gal/sk, 1.61 cf/sk Yield, 80 DEG BHST ready mix cement. If the area will not allow for pre-set the approved cement program will be followed.

Proposed Blowout Prevention Program

- [Temas	Working Program	Test Pressure	Manufacturer
	1 y pe	WOLKING LIESSURE	Test Flessure	ivianulaciurei
	DoubleRam	3000	3000	Helmerich&Payne

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Chery Hlava	Title: District Supervisor				
Title: Regulatory Analyst	Approved Date: 3/19/2007 Expiration Date: 3/19/2008				
Email Address: hlavacl@bp.com					
Date: 3/1/2007 Phone: 281-366-4081	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 27856

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

.0.0	LLL LOCALITION ILLE	TELLION DED TOTAL		
1. API Number	2. Pool Code	3.1	ool Name	
30-045-34192	045-34192 72319 BLANCO-MI		AVERDE (PRORATED GAS)	
4. Property Code	5. Prope	aty Name	6. Well No.	
350	CALLO	WAYLS	001E	
7. OGRID No.	8. Opera	tor Name	9. Elevation	
778	BP AMERICA PROD	UCTION COMPANY	5726	

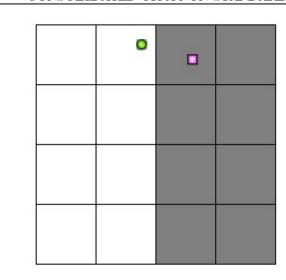
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
С	34	31N	11W		425	И	2300	W	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
В	34	31N	11W	В	740	N	1850	E	SAN JUAN	
007001000000	cated Acres	13. 3	oint or Infill	14	. Consolidation	Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Chery Hlava Title: Regulatory Analyst

Date: 3/1/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Garry Vann Date of Survey: 12/6/2005 Certificate Number: 7016 District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 27856

Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.0			
1. API Number	2. Pool Code	3.1	Pool Name
30-045-34192	71599	BASIN DAKOTA (PRORATED GAS)	
4. Property Code	5. Propert	y Name	6. Well No.
350	CALLOW	VAY LS	001E
7. OGRID No.	8. Operato	or Name	9. Elevation
778	BP AMERICA PRODU	JCTION COMPANY	5726

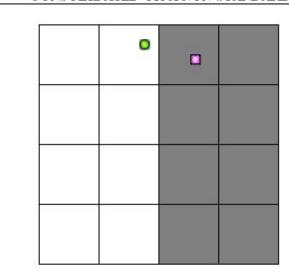
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
С	34	31N	11W		425	И	2300	W	SAN JUAN	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	34	31N	11W	В	740	N	1850	E	SAN JUAN
12. Dedicated Acres 320.00		13. 3	13. Joint or Infill		14. Consolidation Cod		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Chery Hlava Title: Regulatory Analyst

Date: 3/1/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Garry Vann Date of Survey: 12/6/2005 Certificate Number: 7016

Permit Comments

Operator: BP AMERICA PRODUCTION COMPANY, 778 Well: CALLOWAY LS #001E

API: 30-045-34192

Created By	Comment	Comment Date
SHAYDEN	This APD requires an attached C-102 form.	3/1/2007
CPerrin	Pit is not a closed loop system.	3/19/2007

Permit Conditions of Approval

Operator: BP AMERICA PRODUCTION COMPANY, 778
Well: CALLOWAY LS #001E

API: 30-045-34192

OCD Reviewer	Condition		
SHAYDEN	Will require a directional survey with the C-104		