<u>District III</u> 1000 Rio Brazzos Rd., Azzec, NIM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

#### State of New Mexico

Form C-101 Permit 46126

### Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

		1. CHEVRO	Operator Nam	e and Address ONTINENT, L.P.	ENTER, DEEPEN, PLUGBACK, OR ADD A ZO  2. OGRID Number  241333  3. API Number  30-045-34235			Number 33	
		Н	OUSTON ,	TX 77099					
5	4. Property Cod		5. Prope	5-505-05-05-05-05-05-05-05-05-05-05-05-0			5. Well No.		
302841				GILBREATH				002	
				7. Surface	e Location				
UL - Lot	. Section 28	Township 30N	Range 12W	Lot Idm Feet 1	From N/S Li	ine :	Feet From 1505	E/W Line E	County SAN JUAN
	40	3014	12 44			8	1505	E	JAN JUAN
asin Fru	itland Coal			8. Pool In	formation				
				Additional We	all Informati	on			100
9. Wo	ак Туре	10. Wel	l Туре	11. Cable/Rot				13. Ground Level Elevation	
New	100000000000000000000000000000000000000	GA			95	Private		5531	
14. J	Multiple	15. Propo	sed Depth	16. Forms	tion	17.	Contractor		18. Spud Date
N 1870 Pict				Pictured Cliffs I	fs Formation			gr 1	
					rest fresh water well		Distance to nearest surface water		
100  Pit: Liner: Synthetic   12 mils thick Clay Pit \  13 pit \ 14 pit \ 15 pit \ 16 pit \ 17 pit \ 18 pit \ 1					1000 bbls Drilling Method:			1000	
- To 1945 2	: Symmetic 💢 ed Loop System	_	mils thick	Clay Pit Volume: 5				Diesel/Oil-bas	ed Gas/Air
			19.1	Proposed Casing	and Cement	Progr	am		
Туре	Hole Size	Casing 7		Casing Weight/ft	Setting Depth		Sacks of Co	ement	Estimated TOC
Surf	12.25	9.62	5	36	US 100 100 100 100 100 100 100 100 100 10		130	-	0
Prod	8.75	7	190000 100	23					0
			Casing	Cement Program	n: Additiona	l Com	ments		
				oposed Blowout l		_	n		<u>.</u>
Type Annular			Working Pr 3000		Test Pressure 600			Manufacturer	
AIU	nuar		3000		U	00	100		
	المراجع والمراجع والمراجع والمراجع	mation give	above is true	e and complete to the best	OIL	CON	SERVA'	IION DI	VISION
fmy know <b>further</b> o	vledge and belief extify that the d	hilling pit v		ucted according to					
imy know further o MOCD g CD-appr	vledge and belief ertify that the c pridelines X, a roved plan	billing pit v general peu	nait⊏,oran.	(attached) alternative	Approved By				
f my know further o MOCD g CD-appr Printed N	vledge and belief ertify that the d pridelines 📐 a	billing pit v general peu	nait⊏,oran.	(attached) alternative	Title: District	Superv	isor	Camping time 1	Data: 2/10/2009
f my know further of MOCD g DCD-appr Printed b Title:	vledge and belief ertify that the c pridelines X, a roved plan	hilling pit w general peu nically filed	naat⊏,ocraan. lby Joy Pi	(attached) alternative		Superv	isor	Expiration l	Date: 3/19/2008

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 S. St. Francis Dr., Santa Fe, NM 87505

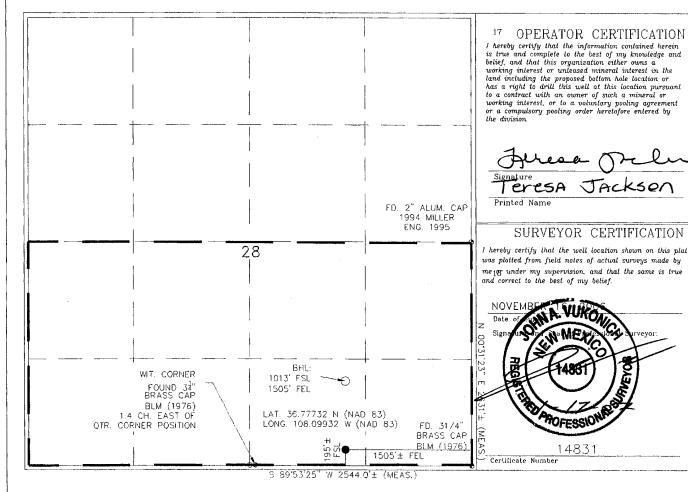
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name							<sup>8</sup> Well Number	
	GILBREATH						•	#2		
OGRID No	OGRID No.		<sup>8</sup> Operator Name						<sup>9</sup> Elevation	
					CHEVR	ON			5531'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
0	28	30-N	12-W		195'	SOUTH	1505'	EAST	SAN JUAN	

11 Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
	0	28	30-N	12-W		1013'	SOUTH	1505'	EAST	SAN JUAN
	<sup>12</sup> Dedicated Acre	s la Joint	or Infill	14 Consolida	tion Code	<sup>15</sup> Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



# Permit Comments

Operator: CHEVRON MIDCONTINENT, L.P., 241333

Well: GILBREATH #002

API: 30-045-34235

Created By	Comment	Comment Date
SHAYDEN	Basin Fruitland Coal requires a 320 acre spacing unit. Please designate the proper spacing and resubmit.	2/8/2007

# Permit Conditions of Approval

Operator: CHEVRON MIDCONTINENT, L.P., 241333
Well: GILBREATH #002

API: 30-045-34235

OCD Reviewer	Condition
SHAYDEN	Will require a directional survey with the C-104