

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N Broadway Oklahoma City, OK 73102		2. OGRID Number 6137
		3. API Number 30-015-35502
4. Property Code 36415	5. Property Name BRAINARD H 11	6. Well No. 005

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	11	18S	26E	H	2505	N	1112	E	EDDY

8. Pool Information

RED LAKE;GLORIETA-YESO	51120
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Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3307
14. Multiple N	15. Proposed Depth 3500	16. Formation Yeso Formation	17. Contractor	18. Spud Date 5/1/2007
Depth to Ground water 100		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000

Pit: Liner: Synthetic ☒ 12 _____ mils thick Clay ☐ Pit Volume: 8900 _____ bbls Drilling Method:
 Closed Loop System ☐ Fresh Water ☐ Brine ☐ Diesel/Oil-based ☒ Gas/Air ☐

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	1200	660	0
Prod	7.875	5.5	15.5	3500	710	0

Casing/Cement Program: Additional Comments

Cement 8 5/8" casing with 410 sx 35:65 Poz C1 C, tail with 250 sx C1 C. Cement 5 1/2" casing with 200 sx 35:65 Poz C1 C, tail with 510 sx 60:40 C1 C. Mud program: 0-1000', 8.5-9.0, 28 visc., NC fluid loss, fresh water; 0-2700', 9.2-9.3, 28 visc., NC fluid loss, cut brine; 0-3500', 9.3-9.5, 30-32 visc., 12-15 fluid loss, cut brine.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	2000	
DoubleRam	2000	2000	
Pipe	2000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input checked="" type="checkbox"/> , or an (attached) alternative OCB-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Linda Guthrie	Approved By: Bryan Arrant
Title: Sr. Regulatory Specialist	Title: Geologist
Email Address: linda.guthrie@dvn.com	Approved Date: 3/28/2007 Expiration Date: 3/28/2008
Date: 3/22/2007 Phone: 405-228-8209	Conditions of Approval Attached

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
		Red Lake; Glorieta-Yeso
Property Code	Property Name	Well Number
	BRAINARD "11-H"	5
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY LP	3307'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	11	18 S	26 E		2505	NORTH	1112	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>Lat - N32°45'48.4"</p> <p>Long - W104°20'51.0"</p> <p>(NAD-83)</p>		<p>2605'</p>	<p>1112'</p>
	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Date: 3/21/07</p> <p>Printed Name: Norvella Adams</p>			
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 08, 2007</p> <p>Date Signed: Signature: Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p>			
	<p>BASIN SURVEYS</p>			

Permit Comments

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: BRAINARD H 11 #005

API: 30-015-35502

Created By	Comment	Comment Date
ADAMSN	An H2S contingency plan will be mailed under separate cover.	3/22/2007

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: BRAINARD H 11 #005

API: 30-015-35502

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require administrative order for non-standard location
BArrant	Drill Only, NSL required to produce.
BArrant	Please notify OCD time of spud and time to witness the cementing to surface of all strings of casing.
BArrant	As noted, operator to drill surface hole with fresh water mud.