

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit50877

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: S 2. Name of Operator ENERGEN RESOURCES CORPORATION 3. Address of Operator 605 21ST STREET NORTH, BIRMINGHAM, AL 352032707 4. Well Location Unit Letter <u>5</u> : <u>1489</u> feet from the <u>S</u> line and <u>134</u> feet from the <u>E</u> line Section <u>9</u> Township <u>32N</u> Range <u>04W</u> NMPM Rio Arriba County		WELL API NUMBER 30-039-30148
		5. Indicate Type of Lease P
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CARRACAS SWD		
8. Well Number 002		
9. OGRID Number 162928		
10. Pool name or Wildcat		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6222 GR		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Spud** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/2/2007 Spudded well.

Spud @ 11:30 am on 04/02/07. Drill 17.50" hole to 603'. Run 14 jts. 13.375" 48# H-40 casing, set @ 599'. RU Halliburton. Cement with 476 sks. Type V poz, 1/8#/sk flocele tailed by 253 sks Type V, 2% CaCl2, 1/8#/sk flocele (860 cu.ft.). Plug down @ 11:20 pm on 04/05/07. Circulate 30 bbls cement to surface. WOC. RD Halliburton. RDMO. Surface casing test will be conducted prior to drilling out from under the surface. BLM will be notified to witness test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 4/10/2007

Type or print name Vicki Donaghey E-mail address vdonaghe@energen.com Telephone No. 505-325-6800

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 4/23/2007