<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 52689

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	in the control of the						
1.	Operator Name and Address	2. OGRID Number					
YATES PI	25575						
· ·	105 S 4TH ST ARTESIA , NM 88210	3. API Number					
r	ARTESIA, NWI 88210						
4. Property Code	5. Property Name	6. Well No.					
33444	MERLE STATE UNIT	014					

7. Surface Location

8	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	13	10S	34E	L	1980	S	660	w	LEA

8. Pool Information

Wolfcamp 0

Additional Well Information

	901				
9. Work Type New Well	2003	il Type IL	\$15.50 i ANG ANG ANG ANG		13. Ground Level Elevation 4171
14. Multiple	14. Multiple 15. Propos		16. Formation 17. Contracto		18. Spud Date
N	9	300	Wolfcamp		5/7/2007
Depth to Ground	Depth to Ground water		Distance from nearest fresh water v	vell	Distance to nearest surface water
45			> 1000		> 1000
it: Liner: Synthetic D	12	mils thick		Drilling Method:	
Closed Loop System	n		10-00 p	Fresh Water 🗙 Brine 🗀	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

	1.5.51.51/21/11/15/04	and the second decision of the second			=	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	42	400	250	0
Int1	11	8.625	32	4200	1110	0
Prod	7.875	5.5	17	9300	925	3700

Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill and test the Wolfcamp/intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 4200', cement circulated to surface. If commercial, production casing will be ran, cemented, perforated and stimulated as needed to gain production.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	

of my knowledge and belief.	ation given above is true and complete to the best Hing pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines 🗔 a g OCD-approved plan 🗀	eneral permit X, or an (attached) alternative	Approved By: Paul Kautz			
Printed Name: Electroni	cally filed by Shirley Pruitt	Title: Geologist			
Title:		Approved Date: 5/4/2007	Expiration Date: 5/4/2008		
Email Address: shirleyp	@ypcnm.com	j			
Date: 5/4/2007	Phone: 505-748-4356	Conditions of Approval Atta	ached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 52689

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

***	ELL LOCATION AND ACICEAG	L DEDICATION I	LAI		
1. API Number	2. Pool Code	3. Pool Name			
30-025-38396	940 A P 40 A CO A D 40 A CO A D 40 A CO A C	V	Volfcamp		
4. Property Code	5. Property Name		6. Well No.		
33444	MERLE STATE UNIT		014		
7. OGRID No.	8. Operator Name		9. Elevation		
25575	YATES PETROLEUM CORPORATION		4171		

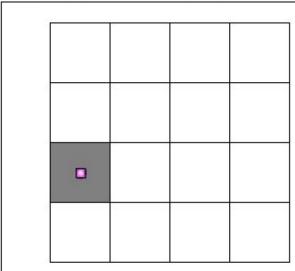
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	13	10S	34E		1980	S	660	w	LEA

11. Bottom Hole Location If Different From Surface

	and positional and po										
UL - Lot	Section	Township	Range	Lot 1	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
100000000000000000000000000000000000000	ated Acres	13	Joint or Intill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 5/4/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Herschel Jones Date of Survey: 4/25/2007 Certificate Number: 3640

Permit Comments

Operator: YATES PETROLEUM CORPORATION , 25575

Well: MERLE STATE UNIT #014

API: 30-025-38396

Created By	Comment	Comment Date
SPRUITT	Cut Brine; 7700'-9300' SW Gel/Starch.	5/1/2007
SPRUITT	BOPE PROGRAM: A 3000# BOPE will be installed on the 8.625" casing and tested daily for operational.	5/1/2007
SPRUITT	Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be sufficient H2S found from the surface to the Wolfcamp formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	5/1/2007
DMULL	Talked with Cliff May on this well. Well location with 320 ac. proration unit for the #1. Pool code 97600. He will get back with me.	5/2/2007
DMULL	Sending back for corrections.	5/4/2007
pkautz	rejected at operators request	5/4/2007

Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: MERLE STATE UNIT #014

API: 30-025-38396

OCD Reviewer	Condition
IDKAUTZ	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines