State of New Mexico

Form C-101 Permit 54874

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

 ATBICATIONTOR	TEIGHT TO DIGIBE, IGE-EINER, DEET EN, I	LOODAY	IL, OIL ADD A ZOIL	
1.	Operator Name and Address		2. OGRID Number	
C		229137		
T.	550 W TEXAS MIDLAND , TX 79701	3. API Number		
10	iibliiib , III ///or		30-015-35658	
4. Property Code		6. Well No.		
302502	HARPER STATE	HARPER STATE		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	17S	30E	P	445	S	990	E	EDDY

8. Pool Information

LOCO HILLS, GLORIET A-1120 (1907)	LOCO HILLS; GLORIETA-YESO	96718
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Additional Well Information

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9. Work Type 10. We New Well O		ll Type IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3680
14. Multiple 15. Propo		osed Depth	16. Formation	17. Contractor	18. Spud Date
N 6200		200	Blinebry		6/20/2007
Depth to Ground v	vater		Distance from nearest fresh wa	der well	Distance to nearest surface water
150			> 1000		> 1000
Pit: Liner: Synthetic 🗙	12	mils thick	Clay Pit Volume: 3000 bb	bls Drilling Method:	
Closed Loop System	1	- 52	50.505° 27° 35°	Fresh Water Brine	Diesel/Oil-based Gas/Air 🗙

19. Proposed Casing and Cement Program

	1.5.51.52/11/15/5				-	the state of the s
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	450	0
Int1	12.25	8.625	24	1225	850	0
Prod	7.875	5.5	17	6200	1200	0

Casing/Cement Program: Additional Comments

COG proposes to drill a 17 1/2 hole to 425', run 13 3/8 casing and cement. Drill a 12 1/4 hole to 1225', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 6200' test Blinebry formation, run 5 1/2 casing and cement.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

I hereby certify that the information gi of my knowledge and belief. I further certify that the drilling pi	ven above is true and complete to the best t will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines 🔀, a general p OCD-approved plan 🗀	ermit , or an (attached) alternative	Approved By: Bryan Arrant			
Printed Name: Electronically fi	led by Diane Kuykendall	Title: Geologist			
Title: Regulatory Analyst		Approved Date: 6/7/2007	Expiration Date: 6/7/2008		
Email Address: dkuykendall@c	conchoresources.com				
Date: 6/6/2007	Phone: 432-685-4372	Conditions of Approval Atta	ached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 54874

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	EBB BOCKHON AND ACK	EAGE DEDICATION I DA	11			
1. API Number	2. Pool Code	3. Poo	l Name			
30-015-35658	96718	LORIETA-YESO				
4. Property Code	5. Property	v Name	6. Well No.			
302502	HARPER:	HARPER STATE				
7. OGRID No.	8. Operator	9. Elevation				
229137	COG OPERA	TING LLC	3680			

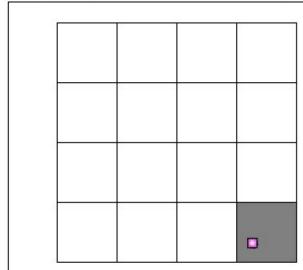
10. Surface Location

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UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	1
P	16	17S	30E		445	S	990	E	EDDY	ı

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	ownship	wnship Range Lot Idn Feet		e Lot Idn Feet From N/S Line		Feet From	E/W Line	County		
107574755	ated Acres .00		13. 1	foint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 6/6/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 5/30/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: HARPER STATE #012

API: 30-015-35658

Created By	Comment	Comment Date
LISHERREIT	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	6/6/2007

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: HARPER STATE #012

30-015-35658 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.