State of New Mexico

Form C-101 Permit 56175

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

2411102211011101	CIEDMIT TO DRIED, RE-EITER, DEEL EI,	LOODACE, OR ADD A LONE		
1	. Operator Name and Address	2. OGRID Number		
I	14744			
	PO BOX 5270 HOBBS , NM 88241	3. API Number		
	110000, 11111 00241	30-015-35689		
4. Property Code	5. Property Name	6. Well No.		
13206	PARKCHESTER 24 STATE	002		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	24	19S	28E	D	900	N	990	W	EDDY

8. Pool Information

WINCHESTER MORROW (GAS)	87600
(0.000

Additional Well Information

9. Work Type New Well	10. We	ll Type AS	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3360
14. Multiple 15. Proposed Depth N 11350		16. Formation Morrow	17. Contractor	18. Spud Date 7/10/2007	
Depth to Ground v 100	vater		Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000
Pit: Liner: Synthetic 🔀 Closed Loop System	_	mils thick		illing Method: esh Water	Diesel/Oil-based 🗆 Gas/Air 🔀

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	400	0
Int1	12.25	8.625	32	2800	900	0
Prod	7.875	5.5	17	11350	1300	2600

Casing/Cement Program: Additional Comments

MOC proposes to drill & test the Morrow & intermediate formations. H2S rule 118 does not apply because MOC has researched this area & no high concentrations were found. Will have on location & working all H2S safety equipment before Capitan formation for safety & insurance purposes. If commercial, production casing will be run & cemented. Will perforate & stimulate as needed for production.

Proposed Blowout Prevention Program

3	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	5000	5000	Schaffer

I hereby certify that the information given above is true and complete to the of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines \overline{X} , a general permit $\overline{\Box}$, or an (attached) alternation CD-approved plan $\overline{\Box}$.	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Monty Whetstone	Title: Geologist				
Title: Vice President Operations	Approved Date: 7/2/2007 Expiration Date: 7/2/2008				
Email Address: prodmgr@mewbourne.com	0.00				
Date: 6/26/2007 Phone: 903-561-2900	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Pennit 56175

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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1. API Number	2. Pool Code	3. Pool Name			
30-015-35689	87600	ER;MORROW (GAS)			
4. Property Code	5. Property Name		6. Well No.		
13206	PARKCHESTER 24 STATE		002		
7. OGRID No.	8. Operator	9. Elevation			
14744	MEWBOURNE OIL CO 3360				

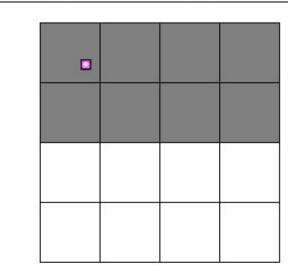
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	24	19S	28E		900	N	990	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7574733	cated Acres 0.00		13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monty Whetstone Title: Vice President Operations

Date: 6/26/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true

and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 5/30/2007 Certificate Number: 7977

Permit Comments

Operator: MEWBOURNE OIL CO , 14744 Well: PARKCHESTER 24 STATE #002

API: 30-015-35689

Created By	Lomment	Comment Date
CONTRACTOR CONTRACTOR CONTRACTOR	Mud Program: 0-300' Fresh water, spud mud, lime for PH & LCM as needed. 300-2800 Brine water, lime for PH & LCM as needed. 2800-TD Cut brine water, 9.3#/g, caustic for PH, starch for WL control & LCM as needed	Chromosophic Commissions

Permit Conditions of Approval

Operator: MEWBOURNE OIL CO , 14744 Well: PARKCHESTER 24 STATE #002

API: 30-015-35689

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.