District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Form C-139 Permit 56129 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 (505) 476-3440

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operato	or and Well:									
-	perator name & address OGRID Number									
	TAL PERMI	AN LTD						157984		
PO Box 429										
Houston T	C 77210									
Contact Party Karen Ellis						671		Phone 713-366-5161		
Property Name NORTH H	OBBS G/SA	UNIT				Well Number 341	:	API Number 30-025-12491		
UL - Lot	Section	Township	Range	Feet From The	Nort	th/South Line	Feet From The	East/West Line	County	
0	19	18S	38E	330		S	2310	E	Lea	
Previous Produ		Restoration: change in Pools AN ANDRES								
Date Production Restoration started: 11/13/2006						Date Well Returned to Production: 11/21/2006				
				ttach additional in ched form for m			y):			
-	the period and ng production:	l Division record	ls which show	the Well had thirt	y (30) days or less p	production for the	twenty-four consecut	tive months prior to	
CANADA AND AND AND AND AND AND AND AND AN	ng Well produced less than 30 days during 24 month period: Scord showing that well was plugged Month/Year (Beginning of 24 month period): 11/1/2004									
OCD Form C-115 (Operator's Monthly Report)			Month/Ye 3/1/2007		ar (End of 24 month period):					
IV. Signat	ше:						•			
I hereby certify	that the inform	ation above is tr	ue and comple	te to the best of my	y kno	wledge and be	lief.			
Signature	Electronicall	y Signed		Title Regulatory	7 Tea	ım Leader	Da	te <u>6/26/2007</u>		
Type or p	rint name <u>E</u>	lizabeth Bush	-Ivie E	-mail address	Eliz	abeth_Bush	@oxy.com_Te	lephone No. <u>71</u>	3-366-5303	
			NEOLONIA.							
This A the Sec Date P	IFICATION O Application is hor retary of the Taroduction Resto	F APPROVAL: reby approved a	and the above-i erue Departme on C-115: 3/	nt of this Approval					of, the Division notifies	
Signature D	istrict Sup	ervisor: Pau	ıl Kautz			District 1	i i	Date 6/26/2007		
_	-	35						4 6	6	

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 6/26/2007

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

SETTED 1220 South St. Francis Dr. South St. Francis Dr. South Fe, NM 87505 30-023-12491 5. Indicate Type of Lazer STATE FEE X STATE STATE FEE X STATE STATE FEE X STATE STAT	FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION						
Strate File Strate Str									
SINDERY NOTICES AND REPORTS ON WELLS Case No.	DISTRICT II	,		5. Indicate Type of Lease					
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19 North Hobbs (G/SA) Unit Section 19 8. Well No. 341 1. Type of Well North Hobbs (G/SA) Unit Section 19 9. OORID No. 157984 1. Type of Well North Hobbs (G/SA) 1. Type of Well 1. T	1301 W. Grand Ave, Artesia, NM 88210			STATE FEE X					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE TRIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PRINTIN" (Fem C-101) for such proposals) 1. Type of Well: OLI Well Gas Well Other Oberdental Permian Ltd. 3. Address of Operator HCR 1 Box 90 Deriver City, TX 79323 4. Well Location Usis Letter 330 Feet From The South 2310 Feet From The East Line Section 19 Township 18-S Ruage 38-B NMPM Log County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mill Below-Grade Tank: Volume Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness MOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG & ABANDON PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Simulate & Return to Production X 13. Describe Proposed or Completed Operations (Clearly state all pertitent details, and give pertinent details, including estimated date of starting any proposed work) SEE RILLE 1103. For Multiple Completions: Attach well-broe diagnant of proposed completion or recompletion. 1. RUPU. RU pump truck & test easing to 800 PSI. Held OK. RD Pump truck. RURU. 2. RIL Whit & & 2' of cement. 4. Dell on CIBB @ 24071'. Cat thru CIBP, fell to 4185'. Dell out rest of CIBP & clean out to TD @ 4272'.	DISTRICT_III			6. State Oil & Gas Lease No.					
DISTRIBUTE RESERVOR. USE "APPLICATION FOR PRIMAT" (Nom C-101) for such proposals.) 1. Type of Well. 2. Name of Operator Out-Well X Gas Well Other 2. Name of Operator Out-Well X Gas Well Other 3. Other Out-Well X Gas Well Other 4. North Hobbs (Q/SA) Unit Section Section									
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (From C-101) for such proposals.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Occidental Permian Ltd. 3. Address of Operator FIGN 180x 90 Deniver City, TX 79323 4. Well Leastlon FIGN 180x 90 Deniver City, TX 79323 4. Well Leastlon Unit Letter O: 330 Feet From The South 2310 Feet From The East Line Section 19 Township 18-S Range 38-E NMFM Lea County 11. Elevation (Silven whether DF, RKB, RT GR, etc.) 3555* 19 Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CHANGE PLANS OTHERS: SUBSEQUENT REPORT OF: PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB CHANGE PLANS 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include seating any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include assignment of the Collection of	SUNDRY N	OTICES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name					
1. Type of Well: Coll Well X Gas Well Other S. Well No. 341	1			, ,					
Oil Well X Gas Well Other 2. Name of Operator Occidental Permian Ltd. 3. Address of Operator HCR I Box 90 Denver City, TX 79323 4. Well Leastloa Hot Deal same or Wildout Hobbs (G/SA) KRCR I Box 90 Denver City, TX 79323 4. Well Leastloa Unit Letter O : 330 Feet From The South 2310 Feet From The East Line Section 19 Township 18-S Range 38-E NMFM Lea County 11. Elevation (Silvow whether DF, RKR, RT GR, etc.) 5055* DF 12. Elevation (Silvow whether DF, RKR, RT GR, etc.) 5055* DF 13. Elevation (Silvow whether DF, RKR, RT GR, etc.) 5055* DF 14. Elevation (Silvow whether DF, RKR, RT GR, etc.) 5055* DF 15. Elevation (Silvow whether DF, RKR, RT GR, etc.) 5055* DF 15. Elevation Malerial 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING SUBSEQUENT REPORT OF: PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Simulate & Return to Production X 13. Describe Proposed or Completed Operations (Clearly state all perturbent details, and give perturbent dates, including estimated date of starring any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. RU pump mack & test essing to 800 PSI. Held OK. RD Pump muck. RURU. 2. RIH white Accolars, Tagged (340-5) 3. Deli out junk & 2° of cement. 4. Deli out Clipp (440-17): Cut thru CIBP, fell to 4185*. Drill out rest of CIBP & clean out to TD (4272*). Circ clean. 5. RIH will welsing scrapper & bit, usg (3472*). 6. RU Wrelline and run CNL/HANGS/CCL log. RD wireline. 7. RU HIS & pump 3000 gal acid & 15000 gelled rock salt block. RD HES. 8. RU pump truck & performs cale squeeze. 9. Run in hole with ESP equipment on 134 jis of 2-718** tog. Intake set (4092*). 10. RIPU & RU Clean hocation. Return well to production.		"APPLICATION FOR PERMIT" (Form C-1	01) for such proposals.)						
Oscidental Permism Ltd. 3. Address of Coperator HCR 1 Box 90 Denver City, TX 79323 4. Well Loseston Unit Letter O : 330 Feet From The South 2310 Feet From The East Line Section 19 Township 18-S Range 38-B NMPM Lca County 11. Elevation (Stow whether DF, RKB, RT GR, etc.) 35658 DF Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bibls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPINS. PLUG & ABANDONMENT TEMPORARILY ABANDON Multiple Completion CASING TEST AND CEMENT JOB OTHER: Stimulate & Return to Production X 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU. RU Jump truck & test easing to 800 PSI. Held OK. RD Pump truck. 2. RIF World & collars. Tagged @4045' 3. Drill out jump truck & perform scale squeeze. 4. Drill on CIBP @4071'. Cut thru CIBP, fell to 4185'. Drill out rest of CIBP & clean out to TD @4272'. Circ clean. 5. RIF well sing scrape & bit, tag @4272'. 6. RU wireline and run CNL/HNOS/CCL Jog. RD wireline. 8. RU pump truck & perform scale squeeze. 9. Run in hole with ESP equipment on 134 jis of 2-7/8" tbg. Intake set @4092'. 10. RDPU & RU. Clean location. Return well to production. 10. RUPL 11/13/06 RDPU 11/21/06 11. Benelly certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be construented or closed according to		Gas Well Other		8. Well No. 341					
10. Peel name or Wildest Hobbs (G/SA)	-			9. OGRID No. 157984					
A. Well Location Unit Letter O : 330 Feet From The South 2310 Feet From The Enst Line				10. Pool name or Wildcat Hobbs (G/SA)					
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Section 19 Township 18-S Range 38-E NMPM Lea County	4. Well Location								
It. Elevation (Show whether DF, RKB, RT GR, etc.) 3658" DF 3	Unit Letter O : 330	Feet From The South	Fcc	t From The East Line					
Pit or Below-grade Tank Application	Section 19			E NMPM Lea County					
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil			B, Kr OK, City						
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3. Drill out junk & 2' of cement. 4. Drill on CIBP @4071'. Cut thru CIBP, fell to 4185'. Drill out rest of CIBP & clean out to TD @4272'. Circ clean. 5. RIH w/casing scraper & bit, tag @4272'. 6. RU wireline and run CNL/HNGS/CCL log. RD wireline. 7. RU HES & pump 3000 gal acid & 1500# gelled rock salt block. RD HES. 8. RU pump truck & perform scale squeeze. 9. Run in hole with ESP equipment on 134 jts of 2-7/8" tbg. Intake set @4092'. 10. RDPU & RU. Clean location. Return well to production. RUPU 11/13/06 RDPU 11/21/06 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 12/12/2006 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280 For State Use Only APPROVED BY TITLE DATE									
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