## District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

Namia III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Energy, Minerals and Natural Resources

Form C-139 Permit 56131 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 (505) 476-3440

## APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operat	or and Well:								
Operator name & address							OGRID Number		
OCCIDENTAL PERMIAN LTD							157984		
PO Box 429									
Houston T	X 77210						T0.		
Contact Party Karen Ellis							Phone 713-366-5161		
Property Name Well Number							API Number		
NORTH HOBBS G/SA UNIT					441		30-025-07366		
UL - Lot	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County	
P	19	18S	38E	330	S	330	E	Lea	
II. Pool a	nd Production I	Pactoration							
No. 20 20 20 20 20 20 20 20 20 20 20 20 20	002 10 8071593	change in Pools	:):						
		AN ANDRES							
Date Production Restoration started:  12/5/2006  Date Well Returned to Production:  12/14/2006									
	neace mead to re	tumo the umall to	randuction (0	ttack additional in		w)·			
Describe the process used to return the well to production (Attach additional information if necessary):  See attached C-103, table and graph Please see attached form for more detail									
<u>1868   1868  </u>									
III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:									
Records Showing Well produced less than 30 days during 24 month period:  Month/Year (Beginning of 24 month period):									
Well File record showing that well was plugged GCD production data 12/1/20									
OCD Form C-115 (Operator's Monthly Report)					Month/Yo 3/1/2007		ear (End of 24 month period):		
	(Marca) (Marca)								
IV. Signat		Process of Contract Contract							
			-		y knowledge and be				
Signature Electronically Signed Title Regulatory Team									
Type or p	rint name <u>E</u>	lizabeth Bush	-Ivie E	E-mail address	Elizabeth_Bush	@oxy.com_Te	elephone No. <u>71</u>	3-366-5303	
			12020100						
		DIVISION USE FADDROVAL:	ONLY:						
<ul> <li>V. CERTIFICATION OF APPROVAL:</li> <li>This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notif</li> </ul>									
the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:									
Date Production Restored as Reported on C-115: 3/2007  Date Well Returned to Production: 12/14/2006									
Signature I	nstrict Sup	ervisor: Pa	ıl Kautz		District 1	l	Date <u>6/26/2007</u>	7	

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 6/26/2007

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-07366 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE FEE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 19 1. Type of Well: 8. Well No. 441 Oil Well X Gas Well Other 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The 330 Feet From The Line Unit Letter P : 330 South NMPM Section Township 18-S Range 38-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3645' GL Pit or Below-grade Tank Application or Closure Pit Type \_\_\_\_\_ Depth of Ground Water Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water mil Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Return well to production OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. Test casing to 1000 PSI for 30 minutes. Tested OK. 2. RIH w/drill collars & bit. Tag @3888'. 3. Drill on cement @4005'. Fell out of cement @4012', tag up at 4079'. Drill cement to 4107'. 4. Drill on CIBP, push to 4272'. Circ clean. POOH & change bit. Drill down to 4242'. Circ hole clean. 5. Drill out shoe & new open hole to 4294'. Circ hole clean. 6. RU wire line and run CNL/HNGS/CCL log from 4286' to 3300'. RD wire line. 7. RU Slumberger & perforate hole @4208-14', 4224-32' @ 2 JSPF with 180 degree spiral (32 holes) RD Slumberger. 8. RIH w/5" treating packer set @4121. RU HES, pump 3000 gals 15% acid, 1000# gel rock salt in three stages. RD HES. 9. Pump scale squeeze. Release pkr & POOH. 10. RIH w/ ESP equipment on 129 jts of 2-7/8" tbg. Intake set @4108'. RUPU 12/05/06 RDPU 12/14/06 11. RDPU & RU. Clean location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit plan SIGNATURE TITLE DATE 01/03/2007 Administrative Associate TYPE OR PRINT NAME E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280 Mendy A. Johnson For State Use Only TITLE DATE APPROVED BY

CONDITIONS OF APPROVAL IF ANY: