

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-139
Permit 56133
Revised June 10, 2003

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

(505) 476-3440

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address OCCIDENTAL PERMIAN LTD PO Box 4294 Houston TX 77210						OGRID Number 157984		
Contact Party Karen Ellis						Phone 713-366-5161		
Property Name NORTH HOBBS G/SA UNIT					Well Number 532		API Number 30-025-12504	
UL - Lot G	Section 32	Township 18S	Range 38E	Feet From The 2310	North/South Line N	Feet From The 1650	East/West Line E	County Lea

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): HOBBS;GRAYBURG-SAN ANDRES , BYERS;QUEEN (GAS)	
Date Production Restoration started: 8/11/2006	Date Well Returned to Production: 10/24/2006
Describe the process used to return the well to production (Attach additional information if necessary): See attached C-105, table and graph Please see attached form for more detail...	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well File record showing that well was plugged <input checked="" type="checkbox"/> OCD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)	Month/Year (Beginning of 24 month period): 10/1/2004 Month/Year (End of 24 month period): 11/1/2006
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IV. Signature:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Signature Electronically Signed	Title Regulatory Team Leader	Date 6/26/2007
Type or print name Elizabeth Bush-Ivie	E-mail address Elizabeth_Bush@oxy.com	Telephone No. 713-366-5303

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

Date Production Restored as Reported on C-115: Unknown

Date Well Returned to Production: 10/24/2006

Signature District Supervisor: Paul Kautz District 1 Date 6/26/2007

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 6/26/2007

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-12504

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RTP

2. Name of Operator
Occidental Permian Limited Partnership

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 1650 Feet From The East Line

Section 32 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 8/11/06 (RU) 11. Date T.D. Reached 8/29/06 (RD) 12. Date Compl. (Ready to Prod.) 10/24/06 13. Elevations (DF & RKB, RT, GR, etc.) 3638' GR 14. Elev. Casinghead

15. Total Depth 4490' 16. Plug Back T.D. 4490' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 4052' - 4490'; Grayburg - San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/GR CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	222	N/A	135 sx.	
9	34	2755	N/A	600 sx.	
7	24	3830	8-3/4	200 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	2614	4052	25		2-7/8"	2571'	

26. Perforation record (interval, size, and number) 4052' - 4490', Open Hole 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3884' - 3934' SQZ- 100 sx. Prem. Plus 4052' - 4365' ACD - 8000 gal. 17% CSA acid

28. PRODUCTION Date First Production 10/24/06 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP - Reda, GN-5200 Well Status (Prod. or Shut-in) Producing

Date of Test 1/30/07 Hours Tested 24 Choke Size N/A Prod'n For Test Period 20 Oil - Bbl. 34 Gas - MCF 3883 Water - Bbl. 1700 Gas - Oil Ratio

Flow Tubing Press. N/A Casing Pressure 35 Calculated 24-Hour Rate 20 Oil - Bbl. 34 Gas - MCF 3883 Water - Bbl. 35 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 flood Test Witnessed By S. Jones

30. List Attachments Log (1 ea.): Form C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephen Printed Name Mark Stephens Title Reg. Comp. Analyst Date 2/20/07 E-mail address Mark.Stephens@oxy.com