District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

I.

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Operator and Well:

State of New Mexico

Energy, Minerals and Natural Resources

Form C-140 Permit 56102 Revised June 10, 2003

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

Operator name & address OCCIDENTAL PERMIAN LTD								OGRID Number 157984	
PO Box 4294								157984	
Houston TX 77210									
Contact Party Karen Ellis								Phone 713-366-5161	
Property Name Well Number NORTH HOBBS G/SA UNIT 514								API Number 30-025-36245	
UL - Lot	Section Tow		nship Range Feet From The		Feet From The	North/South Line	Feet From The	East/West Line	County
E	32	32 18S		38E	2279	N	229	W	Lea
II. Workover:									
Date Workover 1/22/2007		Previous Producing Pool(s) (Prior to Workover): HOBBS;GRAYBURG-SAN ANDRES							
Date Workover Completed: 1/29/2007									
 III. Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. III. Attach a description of the Workover Procedures performed to increase production. 									
V. Signature:									
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Signature Electronically Signed Title Regulatory Team Leader							eader	Date 6/	25/2007
Type or print nameElizabeth Bush-Ivie E-mail address Elizabeth_Bush@oxy.com Telephone No. 713-366-5303									
FOR OIL CONSERVATION DIVISION USE ONLY: VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on: 1/29/2007									
Signature D	istrict Sup	erviso	r: Pau	l Kautz		District 1	1	Date <u>6/26/200</u>	17

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 6/26/2007

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DATE

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. **DISTRICT I** 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-36245 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II STATE FEE X 1301 W. Grand Ave, Artesia, NM 88210 6, State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 32 1. Type of Well: 8. Well No. 514 Oil Well X Gas Well Other 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR I Box 90 Denver City, TX 79323 4. Well Location Feet From The North 229 Feet From The West Line Unit Letter E 2279 NMPM Lea County Township Range Section 18-S 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GR Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness mil Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG & ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING **Multiple Completion** OTHER: Clean out/acid treat OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Shoot holes in tbg @4300'. NU BOP. Kill well & POOH w/ESP equipment. 2. RIH w/bit. Tag fill @4400'. Clean out from 4400' to 4432'. Circ clean. POOH w/bit. 3. RU Schlumberger & run GR/CNL/CCL logs from 4430-3400'. RD wire line. 4. RIH w/PPI packer set @4085'. Acidize perfs from 4175-4329' w/4700 gal of 15% PAD acid. Flow back 200 bbl. 5. Pump 200 gal of 6490 chemical mixed w/100 bbl 10# brine. Flush w/500 bbl of 10# brine. POOH w/PPI packer. Intake set @4135'. 6. RIH w/ESP equipment on 127 jts of 2-7/8" tubing. 7. RDPU & RU. Clean location. RUPU 01/227/07 RDPU 01/29/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit plan TITLE DATE 02/01/2007 Administrative Associate SIGNATURE E-mail address: TELEPHONE NO. 806-592-6280 TYPE OR PRINT NAME mendy_johnson@oxy.com Mendy A. Johnson

TITLE

CONDITIONS OF APPROVAL IF ANY:

For State Use Only

APPROVED BY