

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address CIMAREX ENERGY CO. 15 EAST 5TH STREET TULSA , OK 74103		2. OGRID Number 215099
		3. API Number 30-025-38541
4. Property Code 36600	5. Property Name YALE 18 FEE	6. Well No. 001

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	18	15S	38E	E	2060	N	430	W	LEA

8. Pool Information

DENTON:WOLF CAMP	17290
------------------	-------

Additional Well Information

9. Work Type New Well	10. Well Type OIL	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3771
14. Multiple N	15. Proposed Depth	16. Formation Wolfcamp	17. Contractor	18. Spud Date 8/15/2007
Depth to Ground water 47		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> mls thick Clay <input type="checkbox"/> Pit Volume: bbls Drilling Method: Closed Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	600	550	0
Int1	11	8.625	32	4560	1750	0
Prod	7.875	5.5	17	9825	825	8865
Liner1	6.125	2.875	6.5	10295	0	

Casing/Cement Program: Additional Comments

PEAK Completions Systems iso-packer and iso-port liner will be used and will not require cementing. KOP for the lateral will be 9199'. Projected TD at BHL is 9390' TVD and 10295' MD. Preliminary directional survey will be emailed to Donna Mull.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	Cameron

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved By: Paul Kautz	
Printed Name: Electronically filed by Sharon LaValley	Title: Geologist	
Title: Manager	Approved Date: 7/11/2007	Expiration Date: 7/11/2008
Email Address: slavalley@cimarex.com		
Date: 7/10/2007	Phone: 918-295-1673	

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 56925

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-38541	2. Pool Code 17290	3. Pool Name DENTON,WOLFCAMP
4. Property Code 36600	5. Property Name YALE 18 FEE	6. Well No. 001
7. OGRID No. 215099	8. Operator Name CIMAREX ENERGY CO.	9. Elevation 3771

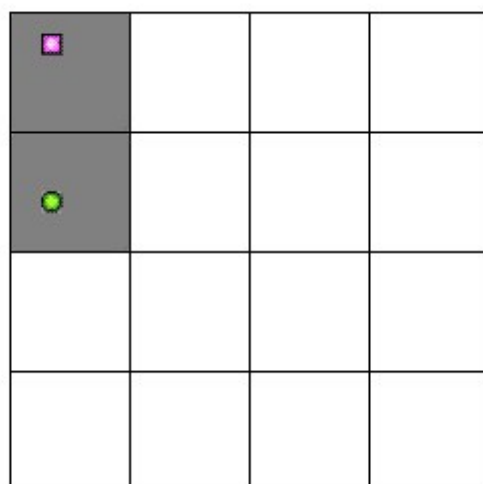
10. Surface Location

UL - Lot E	Section 18	Township 15S	Range 38E	Lot Idn	Feet From 2060	N/S Line N	Feet From 430	E/W Line W	County LEA
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	---------------

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 18	Township 15S	Range 38E	Lot Idn D	Feet From 330	N/S Line N	Feet From 430	E/W Line W	County LEA
12. Dedicated Acres 80.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sharon LaValley

Title: Manager

Date: 7/10/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary L. Jones

Date of Survey: 7/3/2007

Certificate Number: 7977

Permit Comments

Operator: CIMAREX ENERGY CO. , 215099

Well: YALE 18 FEE #001

API: 30-025-38541

Created By	Comment	Comment Date
ZFARRIS1	C-144 will be emailed to Donna Mull.	7/10/2007
ZFARRIS1	Cimarex Energy Co. does not anticipate that there will be enough H2S from the surface to the Wolfcamp formation to meet the OCD's minimum requirements for the submission of a contingency plan for this test.	7/10/2007
ZFARRIS1	The Yale 18 Fee No. 1 will be a horizontal Wolfcamp drill with the SHL in Unit E and the BHL in Unit D of 18-15S-38E. Therefore, the spacing unit will be a stand-up 80 acre spacing.	7/10/2007