## State of New Mexico

Form C-101 Permit 57671

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1	. Operator Name and Address	2. OGRID Number						
	OG OPERATING LLC	229137						
,	550 W TEXAS MIDLAND , TX 79701	3. API Number						
	VIDEIND, IX 17701	30-015-35718						
4. Property Code	5. Property Name	6. Well No.						
302497	G J WEST COOP UNIT	166						

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
I	16	17S	29E	I	1650	S	990	E	EDDY

#### 8. Pool Information

GJ;7RVS-QN-GB-GLORIETA-YESO	07550
Q1,7KV3-QN-GB-GLORDETA-1E3O	91000

#### Additional Well Information

	401			4011111111111111	THE STATE OF THE S
9. Work Type New Well	10. Well Type OIL		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3559
14. Multiple	15. Prop	roposed Depth 16. Formation		17. Contractor	18. Spud Date
И	- 5	600	Blinebry		7/25/2007
Depth to Ground v	vater		Distance from nearest fres	h water well	Distance to nearest surface water
110			> 1000		> 1000
Pit: Liner: Synthetic 🗙	12	mils thick	Clay Pit Volume: 3000	bbls Drilling Method:	
Closed Loop System		-52	55:50°	Fresh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

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Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	300	350	0
Int1	12.25	8.625	24	850	1000	0
Prod	7.875	5.5	17	5600	1700	0

#### Casing/Cement Program: Additional Comments

COG proposes to drill a 17 1/2 hole to 300' set 13 3/8 casing and cement to surface. Drill a 12 1/4 hole to 850' set 8 5/8 casing and cement. Drill a 7 7/8 hole to 5600 test Blinebry formation, run 5 1/2 casing and cement to surface. Note: On production string a fluid caliper will be run and will figure cement with 25% excess attempt to circ.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERVATION DIVISION		
NMOCD guidelines 🔀 a ge OCD-approved plan 🗀	neral permit , or an (attached) alternative	Approved By: Bryan Arrant		
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: Geologist		
Title: Regulatory Analys	t	Approved Date: 7/27/2007	Expiration Date: 7/27/2008	
Email Address: dkuyken	dall@conchoresources.com			
Date: 7/19/2007	Phone: 432-685-4372	Conditions of Approval Attac	hed	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 57671

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	LDD Do cillion in D inci	T.IOT DEDICITION		
1. API Number	2. Pool Code		3. Pool Name	
30-015-35718	97558	GJ;7RVS-QN-GB-GLORIETA-YESO		
4. Property Code	5. Propert	y Name	6. Well No.	
302497	G J WEST CO	OOP UNIT	166	
7. OGRID No.	8. Operato	r Name	9. Elevation	
229137	COG OPERA	TING LLC	3559	

#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
I	16	17S	29E		1650	S	990	E	EDDY	l		

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	To	wnship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
307000000000000000000000000000000000000	cated Acres		13. J	oint or Infill		14	. Consolidation (	Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8	N1	<u> </u>
		0
8		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 7/19/2007

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 7/3/2007 Certificate Number: 3239

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #166

API: 30-015-35718

Created By	Comment	Comment Date
JSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	7/19/2007

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: G J WEST COOP UNIT #166

API: 30-015-35718

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.