State of New Mexico

Form C-101 Permit 57669

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

.m.i.m.i.m.i.m.i.m.i.m.i.m.i.m.i.m.i.m.	THE ENGLISHMENT OF PRINCIPLE AND PRINCIPLE A						
1.	Operator Name and Address	2. OGRID Number					
C	229137						
7	550 W TEXAS MIDLAND , TX 79701	3. API Number					
1	WIDERND, 12 77701	30-015-35726					
4. Property Code	5. Property Name	6. Well No.					
36623	DASHER 16 STATE 001						

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	16S	30E	P	330	S	330	E	EDDY

8. Pool Information

HENSHAW;WOLFCAMP	30630
MENDAW, WOLFCAINF	300

Additional Well Information

	561		THE TOTAL THE TIME		(10)		
9. Work Type New Well	2003			0. Well Type 11. Cable/Rotary OIL		12. Lease Type State	13. Ground Level Elevation 3793
14. Montriple N	1000005	osed Depth 640	16. Formation Wolfcamp	17. Contractor	18. Spud Date 8/15/2007		
Depth to Ground water 100			Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000		
Pit: Liner: Synthetic D Closed Loop Syster	_	mils thick		Orilling Method: Fresh Water Brine :	Diesel/Oil-based 🗆 Gas/Air 🗙		

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	450	350	0
Int1	12.25	9.625	40	3100	950	0
Int2	8.75	5.5	17	7800	100	6500
Prod	7.875	5.5	17	7640	400	6500

Casing/Cement Program: Additional Comments

Use cmt plug @ 7200' to kick off directionally & drill 7-7/8" hole to apprx 12,300' MD. Plan is to land horizontal section @ 90 deg @ 7640' TVD. Hole section will be drilled w/ XCD polymer system.

Proposed Blowout Prevention Program

<u> </u>			4.5
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1250	
DoubleRam	3000	3000	
Annular	3000	1500	1

of my knowledge and belief.	ation given above is true and complete to the best Ding pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines 🔀, a ge OCD-approved plan 🗀	neral permit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: Geologist				
Title: Regulatory Analys	t	Approved Date: 7/27/2007	Expiration Date: 7/27/2008			
Email Address: dkuyken	dall@conchoresources.com					
Date: 7/20/2007	Phone: 432-685-4372	Conditions of Approval Atta	ched			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 57669

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	EDD DO CHILOTHIA HOLD	TOE DEDICATION TELL		
1. API Number	2. Pool Code	3. Pool Name		
30-015-35726	30630 HENSHAW;WOLFCAMP			
4. Property Code	5. Property N	ane 6. Well No.		
36623	DASHER 16 S	TATE 001		
7. OGRID No.	8. Operator N	me 9. Elevation		
229137	COG OPERATING LLC 3793			

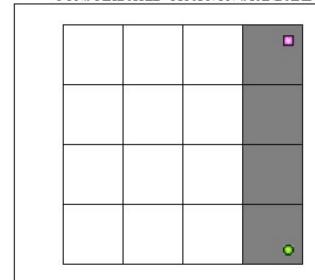
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	16S	30E		330	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	16S	30E	A	330	N	330	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 7/20/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones Date of Survey: 6/5/2007 Certificate Number: 7977

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: DASHER 16 STATE #001

30-015-35726 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Will require a directional survey with the C-104
BArrant	As noted, operator to drill surface hole with fresh water mud.