<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

## State of New Mexico

Form C-101 Permit 58250

# **Energy, Minerals and Natural Resources**

# Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

2M T DI CZITIOTI OK	TERMIT TO DRIDE, RE-ENTER, DEEL EN,	HOODICK, OR MIDD IN HOLL		
1.	Operator Name and Address	2. OGRID Number		
YATES P	ETROLEUM CORPORATION	25575		
	105 S 4TH ST ARTESIA , NM 88210	3. API Number		
·	MCLESTI , MW 00210	30-015-35746		
4. Property Code	5. Property Name	6. Well No.		
34426	CLAYTON BFO STATE COM	003		

### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	16	19S	26E	N	660	S	1650	W	EDDY

### 8. Pool Information

WC: MISSISSIPPIAN GAS	97338
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### Additional Well Information

			Additional Well Information		90
9. Work Type New Well	10. Well Type GAS		11. Cable/Rotary	12. Lease Ty State	pe 13. Ground Level Elevation 3367
14. Montriple N	15. Propose 987	300 T 400	16. Formation Mississippian Age Rocks-Undivided	17. Contract	or 18. Spud Date 7/20/2007
Depth to Group 80	nd water		Distance from nearest fresh water well > 1000		Distance to nearest surface water > 1000
<u>Pit:</u> Liner: Synthetic Closed Loop Sys	_	mils thid	k Clay Pit Volume: <u>24000</u> bbls Drilling Fresh V	; Method: Vater Brine	Diesel/Oil-based 🗙 Gas/Air 🗀

19. Proposed Casing and Cement Program

			·			
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1250	700	0
Prod	8.75	5.5	15.5	9870	2100	0

## Casing/Cement Program: Additional Comments

Yates Petroleum Corporation proposes to drill/test the Mississippian and intermediate formations. Approximately 900' of surface casing will be set/cemented to shut off gravel and cavings. If commercial, production casing will be run/cemented; will perforate/stimulate as needed for production.

Proposed Blowout Prevention Program

	1 Toposca Dionoat I Te	remain rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	5000	5000	8

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit X, or an (attached) alternative OCD-approved plan .	Approved By: Bryan Arrant				
Printed Name: Electronically filed by Shirley Pruitt	Title: Geologist				
Title:	Approved Date: 8/4/2007 Expiration Date: 8/4/2008				
Email Address: shirleyp@ypcnm.com					
Date: 7/31/2007   Phone: 505-748-4356	Conditions of Approval Attached				

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District I</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 58250

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

		TIOL DEDICTION				
1. API Number	2. Pool Code	ool Name				
30-015-35746	97338	SISSIPPIAN GAS				
4. Property Code	5. Property 1	5. Property Name				
34426	CLAYTON BFO S	003				
7. OGRID No.	8. Operator 1	Jame	9. Elevation			
25575	YATES PETROLEUM (	YATES PETROLEUM CORPORATION 3367				

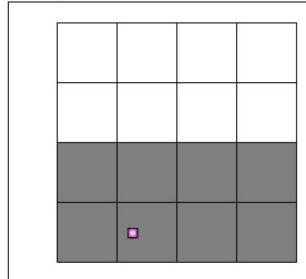
### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
И	16	19S	26E		660	S	1650	w	EDDY

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.7550.75	12. Dedicated Acres 13. Joint or Infill 320.00			14	. Consolidation (	Code			15. Order No.			

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Shirley Pruitt

Title:

Date: 7/31/2007

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 7/17/2007
Certificate Number: 7977

# **Permit Comments**

Operator: YATES PETROLEUM CORPORATION, 25575 Well: CLAYTON BFO STATE COM #003

API: 30-015-35746

Created By	Comment	Comment Date
DCAFFALL	MUD PROGRAM: 0-900' FW; 900'— 1700' Cut Brine; 1700'— 8400' Cut Brine; 8400' — 9870' Salt Gel/Starch/4-6% KCL.	7/31/2007
DCAFFALL	5000 psi BOP nippled up on 13 3/8" casing	7/31/2007
DCAFFALL	Sources at YPC have relayed information to me that they believe there will not be enough H2S found from the surface to the Mississippian formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.	7/31/2007
DCAFFALL	If Lost Circulation is encountered @ approximately 1700', hole will be reamed to 12 ¼" and 9 5/8" 36# J-55 will be run. An 8 ¾" hole will then be drilled to TD.	7/31/2007

# Permit Conditions of Approval

Operator: YATES PETROLEUM CORPORATION , 25575 Well: CLAYTON BFO STATE COM #003

API: 30-015-35746

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.
BArrant	Notify operator of spud and cementing to surface of all strings of casing.