State of New Mexico

Form C-101 Permit 59620

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

IM I DI CIIII OI I OIL	THE DESIGNATION OF THE PROPERTY OF THE PROPERT						
1.	Operator Name and Address	2. OGRID Number					
C	229137						
,	550 W TEXAS MIDLAND , TX 79701	3. API Number					
§ 14	MDLAND, 12 /9/01	30-015-35767					
4. Property Code	5. Property Name	6. Well No.					
302505	HOUMA STATE	004					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	17S	30E	E	2310	N	990	W	EDDY

8. Pool Information

	'A-YESO 96718
--	---------------

Additional Well Information

	501		THE THE THE	*****	(16)
9. Work Type New Well	10. We	11 Туре IL	11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3680
14. Montriple N	1000000	osed Depth 900	16. Formation Yeso Formation	17. Contractor	18. Spud Date 10/20/2007
Depth to Ground v 150	water		Distance from nearest fresh water w > 1000	ell	Distance to nearest surface water > 1000
Pit: Liner: Synthetic 🔀 Closed Loop System	_	mils thick		Drilling Method: Fresh Water Brine 1	Diesel/Oil-based 🗆 Gas/Air 🗙

19. Proposed Casing and Cement Program

	1.5.51.52/11/15/5					
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	425	450	0
Int1	12.25	8.625	32	1225	850	0
Prod	7.875	5.5	17	5900	1000	0

Casing/Cement Program: Additional Comments

COG proposes to drill 17-1/2 hole to 425' w/fresh water mud system, wt 8.5, vis 28. Run 13-3/8 csg & cmt. Drill 12-1/4 hole to 1225 w/brine mud system, wt 10, vis 30. Run 8-5/8 csg & cmt. Drill 7-7/8 hole to 5900' w/cut brine mud system, wt 9.1, vis 29-32. Test Yeso formation. Run 5-1/2 csg & cmt. Note: On production string, a caliper will be run, & COG will attempt to circultate cmt.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	

of my knowledge and belief.	n given above is true and complete to the best pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines 🔀, a genera OCD-approved plan 🗆	l permit , or an (attached) alternative	Approved By: Bryan Arrant				
Printed Name: Electronically	r filed by Diane Kuykendall	Title: Geologist				
Title: Regulatory Analyst		Approved Date: 8/22/2007	Expiration Date: 8/22/2008			
Email Address: dkuykendall	@conchoresources.com					
Date: 8/21/2007	Phone: 432-685-4372	Conditions of Approval Attac	hed			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 59620

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1757.7		THE PERSON NAMED IN THE				
1. API Number	2. Pool Code	ol Name				
30-015-35767	96718 LOCO HILLS; GLORIET A-YESO					
4. Property Code	5. Property	6. Well No.				
302505	HOUMA	004				
7. OGRID No.	8. Operato	9. Elevation				
229137	COG OPERATING LLC 3680					

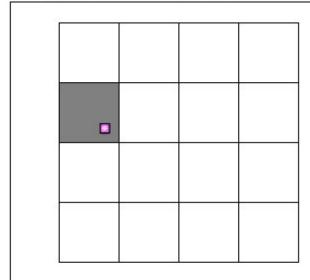
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	17S	30E		2310	N	990	w	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township		Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
1075170	ated Acres		13. 1	Joint or Infill		14	. Consolidation (Code		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst

Date: 8/21/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/1/2007 Certificate Number: 3239

Permit Comments

Operator: COG OPERATING LLC , 229137 Well: HOUMA STATE #004

API: 30-015-35767

Created By	Comment	Comment Date
PEDWARDS	H2S concentraions of wells in this area from surface to TD are low enough that a contingency plan is not required.	8/21/2007

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: HOUMA STATE #004

API: 30-015-35767

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.