

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720
District II
1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-103
Permit 59167

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:G 2. Name of Operator XTO ENERGY, INC 3. Address of Operator 2700 FARMINGTON AVENUE , , BUILDING K, SUITE 1 FARMINGTON , NM 87401 4. Well Location Unit Letter D : 715 feet from the N line and 785 feet from the W line Section 16 Township 26N Range 11W NMPM San Juan County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 6257 GR		WELL API NUMBER 30-045-33017
		5. Indicate Type of Lease S
		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE J COM		
8. Well Number 002S		
9. OGRID Number 5380		
10. Poolname or Wildcat See Area 13		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐
Other: **Perforations/Tubing** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Drilled 6-1/8" hole to 3356' (TD) on 7/17/07. Set 4-1/2", 11.6#, P-110, LT&C liner w/perfs @ 1927' (Top) - 3309' (Bottom) - (1/2" diam, ttl 2712 holes).

Perforations

Pool: BASIN FRUITLAND COAL (GAS), 71629 Location: F -16-26N-11W 2605 N 1954 W

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
1927	3309		2712	0.5			

Tubing

BASIN FRUITLAND COAL (GAS), 71629

Tubing Size	Type	Depth Set	Packer Set
2.375	4.7#,	1918	

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Electronically Signed TITLE Regulatory Analyst DATE 8/22/2007

Type or print name Cheryl Moore E-mail address Cheryl_moore@xtoenergy.com Telephone No. 505-564-6706

For State Use Only:

APPROVED BY: Charlie Perrin TITLE District Supervisor DATE 8/23/2007 10:23:56 AM

Tubing Comments

OGRID: [5380] XTO ENERGY, INC

Permit Number: 59167

Permit Type: Tubing

Created By	Comment	Comment Date
KSHARP	Provide drilling information to accommodate liner and date reached TD	8/16/2007