State of New Mexico

Form C-101 Permit 60506

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

20101021101110	ATT DICATION TO OK TERMIT TO DRIBE, RE-EVILLE, DELLE EV, TEODACK, OK ADD A ZONE						
	1. Operator Name and Address	2. OGRID Number					
	MACK ENERGY CORP	13837					
	PO BOX 960 ARTESIA , NM 88211	3. API Number					
	111(125111,11111 00211	30-015-35814					
4. Property Code	5. Property Name	6. Well No.					
303847	STATEH	002					

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	2	18S	27E	Н	2063	N	441	E	EDDY

8. Pool Information

CHALK BLUFF; WOLFCAMP GAS 969	CHALK BLUFF	F; WOLFCAMP GAS	96963
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Additional Well Information

9. Work Type New Well	2000	il Type IL	11. Cable/Rotary		12. Lease Type State	13. Ground Level Elevation 3590
14. Mühtiple N	15. Prop	osed Depth	Depth 16. Formation Wolfcamp		17. Contractor	18. Spud Date 9/20/2007
Depth to Ground water 50			Distance from nearest	fresh water well		Distance to nearest surface water
it: Liner: Synthetic Closed Loop System	 n X	mils thick	Clay Pit Volume:		lling Method: sh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	360	400	0
Prod	7.875	5.5	17	7313	1300	0

Casing/Cement Program: Additional Comments

Mack Energy proposes to drill a 12 1/4 hole to 360', run 8 5/8 casing and cement. Drill a 7 7/8 hole to 7313', run 5 1/2 casing and cement. Note: On production string a fluid caliper will be run and will figure cement with 25% excess, attempt to circ.

Proposed Blowout Prevention Program

8	Туре	Working Pressure	Test Pressure	Manufacturer
	DoubleRam	2000	2000	

I hereby certify that the information given above is true a of my knowledge and belief. I further certify that the drilling pit will be construc		OIL CONSERVATION DIVISION			
NMOCD guidelines , a general permit , or an (a OCD-approved plan .	diached) alternative	Approved By: Bryan Arrant			
Printed Name: Electronically filed by Jerry Sh	errell	Title: Geologist			
Title: Production Clerk		Approved Date: 9/19/2007	Expiration Date: 9/19/2008		
Email Address: jerrys@mackenergycorp.com		v Asse	6.2 21		
Date: 9/11/2007 Phone: 505-7	748-1288	Conditions of Approval Attac	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 60506

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	ol Name			
30-015-35814	96963 CHALK BLUFF; WOLFCAMP GAS				
4. Property Code	5. Propert	6. Well No.			
303847	STAT	002			
7. OGRID No.	8. Operato	9. Elevation			
13837	MACK ENERGY CORP 3590				

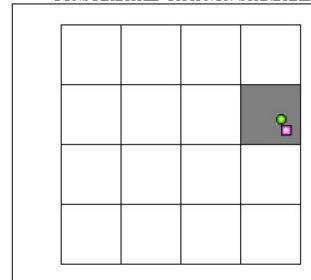
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	2	18S	27E		2063	N	441	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	2	18S	27E	Н	2300	И	340	E	EDDY
12. Dedicated Acres 13. Joint or Infill 40.00		14	. Consolidation	Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Jerry Sherrell Title: Production Clerk Date: 9/11/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ronald Eidson Date of Survey: 8/28/2007 Certificate Number: 3239

Permit Comments

Operator: MACK ENERGY CORP , 13837 Well: STATE H #002

30-015-35814 API:

Created By	Comment	Comment Date
JWSHERRELL	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/11/2007

Permit Conditions of Approval

Operator: MACK ENERGY CORP , 13837 Well: STATE H #002

30-015-35814 API:

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole w/fresh water mud.
BArrant	Cement to cover all oil, gas and water bearing zones.