<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico

Form C-101 Permit 59996

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operat	or Name and Address	2. OGRID Number		
DAVID H ARRI	5898			
Just 19:30 D. J	D BOX 2071 AND , TX 79702	3. API Number 30-025-38552		
IVIIDE	IIID, 1X 77702			
4. Property Code	5. Property Name	6. Well No.		
300979	BV CULP NCT A COM	001		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	19	19S	37E	0	1154	S	1968	E	LEA

8. Pool Information

EUMONT;YATES-7 RVRS-QUEEN (GAS)

76480

Additional	Well	Inf	ormation
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	563			awaraez			(I) K
9. Work Type New Well	39/23/13	il Type AS		11. Cable/Rotary	<i>r</i>	12. Lease Type State	13. Ground Level Elevation 3658
14. Montriple N	15. Prop	osed Depth		16. Formatio Yates	n	17. Contractor	18. Spud Date 9/20/2007
Depth to Ground 50	water		Di	stance from nearest	t fresh water we	n l	Distance to nearest surface water
tit: Liner: Synthetic [Closed Loop Syste	m 🗙	mils thick	Clay	Pit Volume:		rilling Method: resh Water Brine	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	440	250	0
Prod	7.875	5.5	17	3700	770	0

Casing/Cement Program: Additional Comments

Set 8 5/8" csg and cement to surface w/ 250 sx class C w/ 2% CaCL2. Set 5 1/2" csg and cement to surface w/ 490 sx light C + additives and 280 sx class C w/ 2% CaCl2.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	
Annular	3000	3000	

I hereby certify that the information give of my knowledge and belief. I further certify that the drilling pit v	27C0000 50 0150 30 50	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general per OCD-approved plan .	mit , or an (attached) alternative	Approved By: Paul Kautz				
Printed Name: Electronically file	l by Debbie Freeman	Title: Geologist				
Title: Engineer Tech	100	Approved Date: 9/19/2007	Expiration Date: 9/19/2008			
Email Address: debbie@arringtor	noil.com					
Date: 9/18/2007	Phone: 432-682-6685	Conditions of Approval Atta	ached			

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 59996

Energy, Minerals and Natural Resources Oil Conservation Division

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1,757.			
1. API Number	2. Pool Code	Pool Name	
30-025-38552	76480	5-7 RVRS-QUEEN (GAS)	
4. Property Code	5. Property	/ Name	6. Well No.
300979	BV CULP NO	T A COM	001
7. OGRID No.	8. Operato	r Name	9. Elevation
5898	DAVID H ARRINGTO	ON OIL & GAS INC	3658

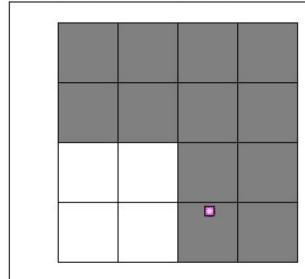
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	19	19S	37E		1154	S	1968	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
0.757.0737	cated Acres 7.19		13. 1	Joint or Infill		14	. Consolidation (Unitization	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Debbie Freeman

Title: Engineer Tech Date: 9/18/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: V. Lynn Bezner Date of Survey: 8/8/2007 Certificate Number: 7920

Permit Comments

Operator: DAVID H ARRINGTON OIL & GAS INC , 5898 Well: BV CULP NCT A COM #001

API: 30-025-38552

Created By	Comment	Comment Date
DFreeman	C-102 & associated maps, drilling plan and proposed wellbore will be mailed today.	9/7/2007
DMULL	Sending this intent to drill back for property name correction. Well should be BV Culp NCT-A Com. Please correct and resubmit.	9/12/2007
DFreeman	C-102 & associated maps, drilling plan and proposed wellbore will be mailed today.	9/18/2007

Permit Conditions of Approval

Operator: DAVID H ARRINGTON OIL & GAS INC , 5898 Well: BV CULP NCT A COM #001

API: 30-025-38552

OCD Reviewer	Condition			
Inkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines			
DMULL Will require administrative order for Simultaneous dedication of proration unit.				