### State of New Mexico

Form C-101 Permit 60321

## Energy, Minerals and Natural Resources

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

ATTRICATIONTOR	AT THE ATTOM TO BE TERRITOR TO DECIDE, RE-ENTER, DEET EN, TEOGRACK, OR ADD A ZONE					
1.	Operator Name and Address	2. OGRID Number				
C	OG OPERATING LLC	229137				
,	550 W TEXAS MIDLAND , TX 79701	3. API Number				
1	MDLIND, 12 ///01	30-015-35833				
4. Property Code	5. Property Name	6. Well No.				
36759	36759 DANCER 16 STATE					

#### 7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	16S	29E	P	660	S	330	E	EDDY

#### 8. Pool Information

WC20384;WOLFCAMP 97
---------------------

#### Additional Well Information

9. Work Type New Well	10. We		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 3678
14. Multiple 15. Proposed Depth N 7500			16. Formation Wolfcamp	17. Contractor	18. Spud Date 9/21/2007
Depth to Ground water 100			Distance from nearest fresh water wel > 1000	1	Distance to nearest surface water > 1000
Pit: Liner: Synthetic X Closed Loop System	_	mils thick		rilling Method: resh Water Brine	Diesel/Oil-based 🗆 Gas/Air 🔀

19. Proposed Casing and Cement Program

	1.5.51.52/11.15/55				9	
Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	275	300	0
Int1	12.25	9.625	40	3100	950	0
Int2	8.75	5.5	17	7500	400	6500
Prod	7.875	5.5	17	11800	100	6500

#### Casing/Cement Program: Additional Comments

COG proposes to dr 17-1/2 hole to 275' w/fr water mud sys. Run 13-3/8 csg & cmt. Dr 12-1/4 hole to 3100' w/brine mud sys. Run 9-5/8 csg & cmt. Dr 8-3/4 pilot hole thru Wolfcamp to 7500 w/cut brine mud sys. Run open hole logs. Spot 150sx H KO plug from +/-7300 to +/-6800. Time dr & KO 7-7/8 hole @ +/-6800, building curve over +/-475' to horizontal @ 7220 TVD. Dr horizontal section in westerly direction for +/-4600 lateral. Run prod csg & cmt.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1250	
DoubleRam	3000	3000	
Annular	3000	1500	

of my knowledge and belief.	tion given above is true and complete to the best ting pit will be constructed according to	OIL CONSERVATION DIVISION			
NMOCD guidelines X, a ger OCD approved plan	neral permit , or an (attached) alternative	Approved By: Bryan Arrant			
Printed Name: Electronic	ally filed by Diane Kuykendall	Title: Geologist			
Title: Regulatory Analys	t	Approved Date: 9/28/2007	Expiration Date: 9/28/2008		
Email Address: dkuykend	lall@conchoresources.com				
Date: 9/28/2007	Phone: 432-685-4372	Conditions of Approval Atta	ched		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico

Form C-102 Permit 60321

# Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

10.5	EEE EGGITTOTTE E TIGE	TOE DEDICATION TELL			
1. API Number	2. Pool Code	3. Pool Name			
30-015-35833	97588 WC20384;WOLFCAMP				
4. Property Code	5. Property No	me 6. Well No.			
36759	DANCER 16 S	TATE 001			
7. OGRID No.	8. Operator No	me 9. Elevation			
229137	COG OPERATING LLC 3678				

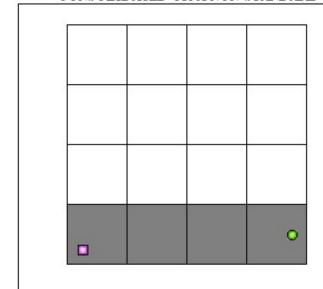
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	16S	29E		660	S	330	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	16S	29E	P	330	S	330	W	EDDY
102011102	cated Acres	13. J	oint or Infill	14	. Consolidation	Code	•	15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Regulatory Analyst Date: 9/28/2007

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 8/24/2007
Certificate Number: 7977

# **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: DANCER 16 STATE #001

API: 30-015-35833

Created By	Comment	Comment Date
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/7/2007
PEDWARDS	H2S concentrations of wells in this area from surface to TD are low enough that a contingency plan is not required.	9/10/2007
BArrant	Please see e mail dated 9/19/2007	9/19/2007

# Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: DANCER 16 STATE #001

API: 30-015-35833

OCD Reviewer	Condition
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	As noted, operator to drill surface hole with fresh water mud.
BArrant	Operator to set surface casing above the Salado formation. Please refer to offset geology for more information.