<u>District III</u> 1000 Rio Brazos Rd., Azzec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico

Form C-101 Permit 61487

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

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1.	Operator Name and Address	2. OGRID Number							
	SOURCES OIL & GAS COMPANY LP	14538 3. API Number							
1299070	401 E. 30TH STREET MINGTON , NM 87402								
rar	20111-0-1-014 , 14101-07-402	30-045-34443							
4. Property Code	5. Property Name	6. Well No.							
18470	MOBIL NEW MEXICO B COM	001F							

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	32	27N	09W	J	1460	S	1575	E	SAN JUAN

8. Pool Information

BASIN DAKOTA (PRORATED GAS)	71500
prisir princiti (residited ons)	(1227)

Additional Well Information

	901		. Million III II III III III II	1011	0.00
9. Work Type 10. Well Type New Well GAS		11. Cable/Rotary	12. Lease Type State	13. Ground Level Elevation 6477	
14. Multiple 15. Proposed Depth N 6906		16. Formation Dakota Formation	17. Contractor	18. Spud Date	
Depth to Ground v	गर्भाग		Distance from nearest fresh water we > 1000	ш	Distance to nearest surface water 250
Pit: Liner: Synthetic 🔊 Closed Loop System	_	mils thick		rilling Method: resh Water Brine :	Diesel/Oil-based Gas/Air

19. Proposed Casing and Cement Program

Туре	ype Hole Size Casing Type		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	12.25	8.625	24	320	319	0	
Prod	7.875	4.5	10.5	6906	2056	0	

Casing/Cement Program: Additional Comments

The cement volumes is the number of cubic feet of cement to be used, not the sacks of cement to be used. This is a Type 4 well as per COPC/BR's Master Drilling Plan. The pit sundry will be filed as soon as the APD is approved.

Proposed Blowout Prevention Program

	Troposed Dionode Tre	evenuon i rogram	
Туре	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above of my knowledge and belief. I further certify that the drilling pit will be o	10.00	OIL CONSERVATION DIVISION Approved By: Charlie Perrin				
NMOCD guidelines , a general permit X, OCD-approved plan .	or an (attached) alternative					
Printed Name: Electronically filed by Ju	ianita Farrell	Title: District Supervisor				
Title: Regulatory Specialist		Approved Date: 10/1/2007	Expiration Date: 10/1/2008			
Email Address: juanita.r.farrell@conoco	phillips.com					
Date: 9/25/2007 Phone	: 505-599-3419					

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210 Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Form C-102 Permit 61487

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

			-C-T		
1. API Number	2. Pool Code	3. Pool Name BASIN DAKOTA (PRORATED GAS)			
30-045-34443	71599				
4. Property Code	5. Property F	5. Property Name			
18470	MOBIL NEW MEX	MOBIL NEW MEXICO B COM			
7. OGRID No.	8. Operator F	8. Operator Name			
14538	BURLINGTON RESOURCES OF	6477			

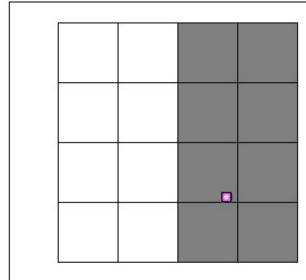
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	32	27N	09W		1460	S	1575	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

	and bottom and bottom and a bottom and the state of the s										
UL - Lot	Section	Township	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
107574755	12. Dedicated Acres 320.00		Joint or Intill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Juanita Farrell Title: Regulatory Specialist

Date: 9/25/2007

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David R. Russell Date of Survey: 8/8/2007 Certificate Number: 10201